SCS ENGINEERS

January 31, 2020 SCS Project No. 16218157.00

Mr. Darryl Sparks Compliance Manager **NAES** Corporation 2161 Rattlesnake Road Riesel, Texas 76682

Subject: Sandy Creek Energy Station

McLennan County, Texas

2019 Annual Groundwater Monitoring and Corrective Actions Report Submittal

Dear Mr. Sparks:

SCS Engineers (SCS) is pleased to submit the December 2019 Annual Groundwater Monitoring and Corrective Actions Report to the Sandy Creek Energy Station (SCES), in accordance with Title 40, Code of Federal Regulation (CFR) Part §257.105(h)(6), and the site Groundwater Sampling and Analysis Plan (GWSAP), prepared by SCS, dated March 2, 2016.

Please contact James Lawrence at (817) 358-6106 if you have comments or require additional information.

Sincerely,

Tyson Milbrand Staff Professional

SCS ENGINEERS TBPE Registration No. F-3407 Brett DeVries, Ph.D., P.E. Project Professional SCS ENGINEERS

James Lawrence, P.G.

Project Director

SCS ENGINEERS

2019 Annual Groundwater Monitoring and Corrective Actions Report Attachment:



Jun Milho Breet Dellar

Discipline License #

James Lawrence

1.31.2020

2019 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT

Sandy Creek Energy Station McLennan County, Texas

Prepared For:

Sandy Creek Energy Station 2161 Rattlesnake Road Riesel, Texas 76682

SCS ENGINEERS

SCS Project 16218157.00 | January 31, 2020

1901 Central Drive, Suite 550 Bedford, TX 76021 817-571-2288

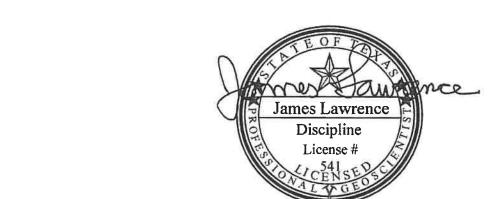
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1.31.2020

1.0 INTRODUCTION AND BACKGROUND

SCS Engineers (SCS) is submitting this 2019 Annual Groundwater Monitoring and Corrective Action Report for the Sandy Creek Energy Station (SCES). This report is submitted in accordance with Coal Combustion Residual Rule (CCR) 40 CFR §257.105(h)(6) and the site Groundwater Sampling and Analysis Plan (GWSAP) prepared by SCS, dated March 2, 2016. This report includes results for two semiannual detection monitoring events, conducted in June 2019 and December 2019.

SCES is a pulverized coal-fired electric generation facility which operates a landfill for disposal of dry scrubber ash and bottom ash generated during the coal combustion process at the facility. Incidental wastes generated during the operation of the facility may also be disposed in the landfill, as described in the initial registration notification to TCEQ and the most recent version of the Operations Plan for the facility. The landfill is currently comprised of two CCR disposal cells, Cells 1 and 2, which commenced receiving waste in early 2013 and October 2014, respectively. The approximate area of Cells 1 and 2 are 10.0 and 14.3 acres, respectively.

Sampling of groundwater monitoring wells is conducted in accordance with 40 CFR §257.93 and the GWSAP. Initial monitoring of four wells (MW-1, MW-2, MW-3, and BW-1; as depicted on Figure 1) was performed for eight consecutive quarters in accordance with 40 CFR §257.94(b) (i.e., eight independent samples were collected for each well). The initial monitoring described above commenced in December 2015 and was completed in August 2017. The constituents monitored during the required background monitoring period and the first semiannual detection monitoring event included 18 inorganic compounds, total dissolved solids, radium-226, and radium-228, while the constituents monitored in subsequent events and during the December 2019 semiannual detection monitoring event included Appendix III constituents only, in accordance with 40 CFR §257.

2.0 GROUNDWATER MONITORING SUMMARY

2.1 GROUNDWATER MONITORING SYSTEM

The current groundwater monitoring system at the SCES landfill consists of four wells (see **Table 1** below). One upgradient (BW-1) and three downgradient (MW-1, MW-2, & MW-3). All four wells are currently in detection monitoring. **Figure 1** shows monitoring well locations at SCES.

Table 1. Sandy Creek Energy Station Groundwater Monitoring System

Well Name (U/D) ¹	Completion Date	Status	Top of Casing Elevation (ft msl) ²	Well Depth (ft bgs) ²	Screen Interval (ft bgs) ²	Water Level Elevation (ft msl on 12/10/2019)
MW-1 (D)	9/21/2015	Detection	465.87	34.23	23.90 - 33.90	453.99
MW-2 (D)	9/23/2015	Detection	442.15	19.63	9.30 - 19.30	430.19
MW-3 (D)	9/1/2010	Detection	430.06	16.23	5.98 - 15.98	419.87
BW-1 (U)	9/22/2015	Detection	485.57	38.63	28.30 - 38.30	467.39

¹ (U) = upgradient, (D) = downgradient; ² Top of Casing Elevation, Well Depth, and Screen Interval information obtained from Table 1 – Monitoring Well and Piezometer Construction Details and Groundwater Elevations prepared by Geosyntec Consultants, dated March 11, 2016; ft msl = feet above mean sea level; ft bgs = feet below ground surface

2.2 SUMMARY OF 2019 SAMPLING EVENTS

All sampling events followed the groundwater sampling and laboratory analysis procedures outlined in the GWSAP. A duplicate sample was collected from one well during each event for Quality Assurance & Quality Control (QA/QC) purposes. All monitoring wells were sampled and analyzed for 40 CFR §257 Appendix III constituents, in accordance with 40 CFR §257.94(a).

June 2019 - Semiannual Detection Monitoring Event

All four wells (MW-1, MW-2, MW-3, and BW-1) were purged and sampled on June 24, 2019 using the conventional purge and sampling method with disposable PVC bailers. The results of the sampling were provided to the SCES in a report dated September 6, 2019. Field forms and laboratory results are provided in **Appendices A & B**, respectively, and summarized in **Table 2**.

December 2019 - Semiannual Detection Monitoring Event

All four wells (MW-1, MW-2, MW-3, and BW-1) were purged and sampled on December 10, 2019 using the conventional purge and sampling method with disposable PVC bailers. Field forms and laboratory results are provided in **Appendices A** & **B**, respectively, and summarized in **Table 2**.

3.0 RESULTS AND STATISTICAL ANALYSIS

A summary of June 2019 and December 2019 laboratory results and statistical limits in each well-constituent pair is provided in **Table 2**. Time series graphs of Appendix III constituent concentrations are provided in **Appendix D**. Statistical limits were determined in accordance with 40 CFR §257.93(f-g) and the GWSAP using the software program Sanitas®. Statistical limits were determined in the 2017 Annual Groundwater Monitoring and Corrective Action report, and were presented using Shewhart-CUSUM control charts, non-parametric prediction limits, or parametric prediction limits as deemed appropriate by background data distributions. EPA primary drinking water Maximum Contaminant Levels (MCLs) are also presented in **Table 2** for comparison to current data.

Table 2. Sandy Creek Energy Station 2019 Sampling Results and Statistical Limits

MW-ID	Constituent	Lab Results June 2019	Lab Results Dec 2019	MCL	Statistical Limit*
	Boron (mg/L)	1.1	1.10	n/a	2.6
	Calcium (mg/L)	492	534	n/a	1030
	Chloride (mg/L)	169	192	n/a	402
MW-1	pH at 25°C	7.2	7.43	n/a	6.136 - 8.289
	Sulfate (mg/L)	2430	2420	n/a	3402
	TDS (mg/L)	4030	3720	n/a	6765
	Fluoride (mg/L)	0.73	0.236	4	0.4
	Boron (mg/L)	1.7	1.48	n/a	2.4
	Calcium (mg/L)	656	660	n/a	874.4
	Chloride (mg/L)	2420	2180	n/a	3336
MW-2	pH at 25°C	7.0	6.93	n/a	6.7 - 7.5
	Sulfate (mg/L)	3480	2620	n/a	4635
	TDS (mg/L)	9560	8120	n/a	23969
	Fluoride (mg/L)	<0.18	0.229	4	2.831
	Boron (mg/L)	0.99	1.26	n/a	1.2
MW-3	Calcium (mg/L)	452	572	n/a	688.1
	Chloride (mg/L)	306	345	n/a	606.9
	pH at 25°C	6.6	6.67	n/a	5.71 - 8.09
	Sulfate (mg/L)	3130	3140	n/a	4447
	TDS (mg/L)	5740	5830	n/a	9375
	Fluoride (mg/L)	<0.18	0.137	4	2.201

SCES - December 2019 Semiannual Groundwater Monitoring Report www.scsengineers.com

Table 2. Sandy Creek Energy Station 2019 Sampling Results and Statistical Limits

MW-ID	Constituent	Lab Results June 2019	Lab Results Dec 2019	MCL	Statistical Limit*
	Boron (mg/L)	3.1	2.98	n/a	6.787
	Calcium (mg/L)	564	591	n/a	723.7
	Chloride (mg/L)	1160	1150	n/a	1540
BW-1	pH at 25°C	7.1	7.11	n/a	6.8 - 9.5
	Sulfate (mg/L)	2930	2830	n/a	3884
	TDS (mg/L)	6380	6300	n/a	10119
	Fluoride (mg/L)	0.90	0.390	4	2.356

^{*} Calculated in 2017 Annual Report

No constituents were detected in any wells or Quality Assurance/Quality Control (QA/QC) samples at concentrations exceeding federally-promulgated maximum concentration limits (MCLs) in 2019. Unconfirmed statistically significant increases (SSI) were determined for fluoride in MW-1 (June 2019) and boron in MW-3 (December 2019). In accordance with 40 CFR §257.94(e), alternate source demonstrations (ASDs) are provided in **Appendix E**.

4.0 GROUNDWATER FLOW RATE AND DIRECTION CALCULATIONS

In accordance with 40 CFR Part §257.93(c), the groundwater flow rate and direction in the uppermost aquifer in the area of the existing groundwater monitoring wells were calculated.

Flow Rate Calculation Using December 2019 Data

Va = \underline{KI} (Driscoll, 1986, Groundwater and Wells) 7.5N

Where:

Va = Actual Velocity of Groundwater Flow (ft/day)

K = Hydraulic Conductivity (gpd/ft²)

I = Hydraulic Gradient (ft/ft)

N = Effective Porosity (%)

Then:

 $K = 2.0 \times 10^{-4}$ cm/sec (geometric mean hydraulic conductivity obtained from slug tests performed by Geosyntec in 2010)

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Find K equivalent in units of gpd/ft2:

 $(1 \text{ cm/sec} = 21,200 \text{ gallons/day/ft}^2)$

 $2.0 \times 10^{-4} \text{ cm/sec} \times 21,200 \text{ gallons/day/ft}^2 = 4.24 \text{ gpd/ft}^2$

Find I: $\underline{BW-1}$ elevation - $\underline{MW-3}$ elevation: $\underline{467.39}$ ft - $\underline{419.87}$ ft = 0.0202 ft/ft distance between wells: 2,350 ft

= 0.0202 ft/ft (ave. gradient across the site, from December 2019 water levels)

= 6% (representative effective porosity for clay from Morris and Johnson, 1967)

Therefore:

Ι

Ν

Va = $\frac{4.24 \text{ gpd/ft}^2 \text{ x} (0.0202 \text{ ft/ft})}{7.5 (0.06)}$ = 0.191 ft/day

(0.191 ft/day)(365 days/year) = 69 ft/year

Conclusion

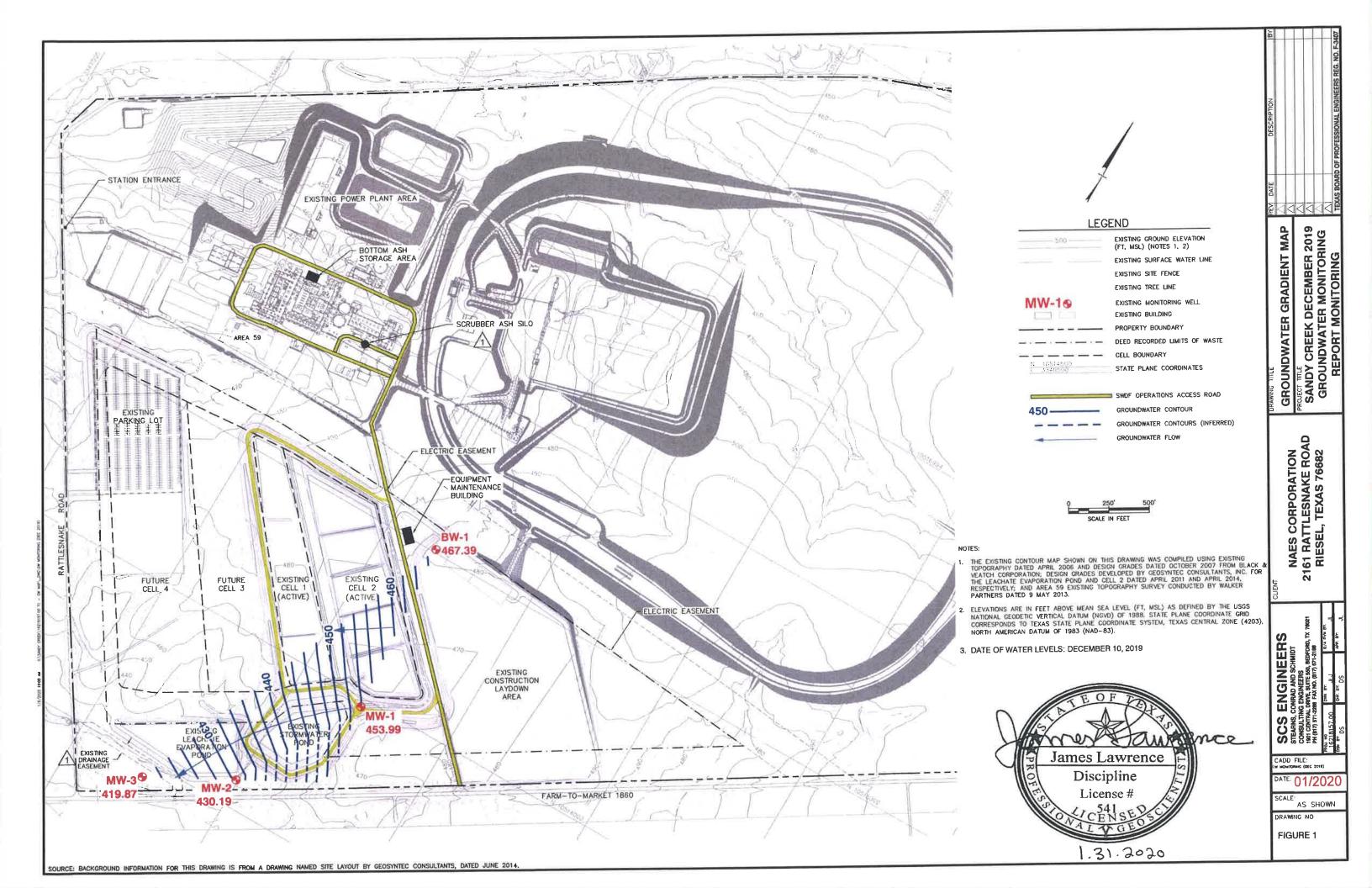
The December 2019 site groundwater flow rate is **69** ft/year. The gradient was measured using BW-1 and MW-3. The December 2019 groundwater flow direction is to the west-southwest. The groundwater flow rate and direction are consistent with conditions previously observed at the site. See the attached groundwater gradient map for details, provided in accordance with 40 CFR Part §257.93(c).

5.0 RECOMMENDATIONS

As outlined in the attached ASDs for fluoride in MW-1 and boron in MW-3, no confirmed SSIs were identified for any Appendix III constituents during 2019 detection monitoring at the SCES. SCS recommends that the facility remain in semiannual detection monitoring, in accordance with 40 CFR §257.94.

Due to the lack of confirmed SSIs for Appendix III constituents during 2019 detection monitoring, the facility will continue monitoring for all constituents listed in 40 CFR §257 Appendix III during semiannual groundwater monitoring events, in accordance with 40 CFR §257.94(a). The Appendix IV constituent list will be analyzed if any confirmed statistical exceedances of the Appendix III list are indicated in future events. The next planned groundwater monitoring event is a semiannual detection monitoring event scheduled for June 2020.





Appendix A 2019 Groundwater Monitoring Field Forms

Facility name: Sandy Creek Energy Station 1. Facility					Power Sta	Power Station	
Permittee:	Sandy Creek Energ	gy Associat	es, L.P.	2. Monitor well no.:	MW-1		
County:	McLennan			3. Date of sampling:	6/24/2019		
				э			
Name of sample	er:	Doug	Steen	Most recent previous	sampling:	12/13/2018	
Affiliation of sam	npler: SCS	Engineers		Date of water level n	neasuremer	nts: 6/24/2019	
If split sampled,	with whom? N/A			Datum reference poi	nt: To	op of Casing	
Integrity of well:	Goo	d		Datum elevation*:	4	165.87	
Installation date	9/21/2015			Depth to water(below	v datum)*	10.49	
				4. Water level elevat	ion*:	455.38	
5. Purging/San	npling method:	Bailer	_(Enter bailer or pump)	11. Sample event: D	etection		
Were low-flo	w methods used?	yes 📕	no (check one)	- Backgro	ound - Co	orrective Action	
If yes, wh	nat volume was purg	ed? <u>N/</u>	'A_gal.	- Detection	on - Ot	her	
6. Well volume	s purged: 2.0	_		- Assessr	nent		
7. Was the wel	It dry before purging?	? □yes ■	no (check one)	12. Sample schedule	: Semi-Ar	ากนลไ	
8. Was the wel	dry after purging?	yes 🗆	no (check one)	- Quarter	y - Fo	ourth Year	
9. How long be	efore sampling?	2		- Semi-Ar	nnual - Oti	her	
10. Unit of meas	sure? hours	_ (Enter va	lue as days, hours, or mins.)	- Annual			
				13. Sample type: R	egular		
				- Regular	- Sp	dit	
				- Duplicat	te - Otl	her	
Field Measuren	nents:			- Resamp	ole		
	14. pH		7.22				
	15. Spec. con	nd.	4.142	16. mS/cm			
	17. Temp.		22.90	18. 🗌 F or 📕	C (che	eck one)	
	19. Turbidity		21.58	20. NTU			
Laboratory:							
21. Nar	ne Pace Ana	lytical Servi	ices, Inc.	P	hone: (972	2) 727-1123	
Add	lress: 400 W. B	ethany Drive	e, Suite 190, Allen, TX 75013				

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Facility name	Sandy Creek Energy Station		 Facility Type: 	Power Station
Permittee:	Sandy Creek Energy Associate	es, L.P.	2. Monitor well no.:	MW-2
County:	McLennan		3. Date of sampling:	6/24/2019
Name of sample		Steen	·	sampling: 12/13/2018
Affiliation of sam				neasurements: 6/24/2019
If split sampled,				nt: Top of Casing
Integrity of well:			Datum elevation*:	
Installation date:	9/23/2015			/ datum)*: 9.87
			4. Water level elevati	on": 432.28
5. Purging/Sam	pling method: Bailer	_(Enter bailer or pump)	11. Sample event: D	etection
Were low-flo	w methods used? yes	no (check one)	- Backgro	und - Corrective Action
If yes, wh	at volume was purged? N//	Agal.	- Detectio	n - Other
6. Well volume:	s purged: 2.7		- Assessn	nent
7. Was the well	dry before purging? yes	no (check one)	12. Sample schedule	Semi-Annual
8. Was the well	dry after purging? 🔳 yes 🛛	no (check one)	- Quarterl	y - Fourth Year
9. How long be	fore sampling?2		- Semi-Ar	nual - Other
10. Unit of meas	ure? hours (Enter va	lue as days, hours, or mins.)	- Annual	
			13. Sample type: R	egular
			- Regular	- Split
			- Duplicat	e - Other
Field Measurem	nents:		- Resamp	le
	14. pH	6.87		
	15. Spec. cond.	10.77	16. mS/cm	
	17. Temp.	21.05	18. 🗆 F or 📕	C (check one)
	19. Turbidity	9.87	20. NTU	
Laboratory:				
21. Nan	ne Pace Analytical Servi	ces, Inc.	PI	none: (972) 727-1123
Add	ress: 400 W. Bethany Drive	e, Suite 190, Allen, TX 75013		

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Facility name:	Sandy Creel	k Energy Station	n	1. Facility Type:	Power	Station	
Permittee:		k Energy Assoc		2. Monitor well no.:	MW-3		
County:	McLennan			3. Date of sampling	6/24/2	2019	
7		D	oug Steen	Most recent previou	s sampl	ina: 12/13/2018	
Name of sample		SCS Enginee		Date of water level			
Affiliation of sam		N/A	010	Datum reference po			
If split sampled,		Good		Datum elevation*:			
Integrity of well: Installation date		<u> </u>		Depth to water(belo			
installation date	. 9/1/2010			4. Water level eleva			
5. Purging/Sar	npling method	l: <u>Bailer</u>	(Enter bailer or pump)	11. Sample event: <u>I</u>	Detection	n	
Were low-flo	ow methods u	sed? □ yes	no (check one)	- Backgr	ound	- Corrective Action	
If yes, what volume was purged? N/A gal.				- Detecti	on	- Other	
6. Well volume	es purged:3	.2		- Assess	ment		
7. Was the we	il dry before p	urging? □yes	mo (check one)	12. Sample schedule: Semi-Annual			
8. Was the we	ll dry after pur	ging? 🔲 yes	no (check one)	- Quarterly - Fourth Year			
9. How long be	efore sampling	3? 2	_	- Semi-A	innua!	- Other	
10. Unit of mea	sure? ho	urs (Enter	r value as days, hours, or mins.)	- Annual			
				13. Sample type:	Regular		
				- Regula	Γ	- Split	
				- Duplica	ate	- Other	
Field Measure	ments:			- Resam	ple		
	14. pl	4	6.70				
	15. Sp	pec. cond	5.659	16. mS/cm			
	17. Te	emp.	20.89	18. ☐ F or I	C	(check one)	
	19. Tu	urbidity	10.3	20. N TU			
Laboratory:							
21. Na	me <u>Pa</u>	ace Analytical Se	ervices, Inc.		Phone:	(972) 727-1123	
Ade	dress: 40	0 W. Bethany D	Drive, Suite 190, Allen, TX 75013				

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Facility name:	Sandy Cre	ek Energy Station	 Facility Type: 	Powe	r Station		
Permittee:	mittee: Sandy Creek Energy Associates, L.P.				BW-1		
County:	McLennan		3. Date of sampling	: 6/24/2	2019		
						1011010010	
Name of sample	er:		Steen	Most recent previou		-	
Affiliation of san	npler:	SCS Engineers		Date of water level			
If split sampled,	, with whom?	N/A		Datum reference po			
Integrity of well:		Good		Datum elevation*			
Installation date	9/22/2015			Depth to water(belo			
				4. Water level eleva	ation*:	467.37	
5. Purging/Sar	mpling metho	od: Bailer	_(Enter bailer or pump)	11. Sample event:	Detectio	n	
Were low-flo	ow methods	used? 🗆 yes 📕	no (check one)	- Backg	round	- Corrective Action	
If yes, what volume was purged? N/A gal.			- Detect	ion	- Other		
6. Well volume	es purged: _	3.2		- Assess	sment		
7. Was the we	ell dry before	purging? 🔲 yes 🔳	no (check one)	12. Sample schedule: Semi-Annual			
		urging? 🔲 yes 🔳		- Quarte	rly	- Fourth Year	
9. How long b	efore samplir	ng?2		- Semi-Annual - Other			
10. Unit of mea	sure? h	ours (Enter va	lue as days, hours, or mins.)	- Annua	l		
				13. Sample type:	Regular		
				- Regula	ir	- Split	
				- Duplica	ate	- Other	
Field Measure	ments:			- Resam	ple		
	14. p	Н	7.21				
	15. 8	Spec. cond.	7.319	16. mS/cm			
	17. 1	Гетр.	22.10	18. □ F or I	■ C	(check one)	
	19. 1	Turbidity	157	20. N TU			
Laboratory:							
21. Na	me P	ace Analytical Servi	ices, Inc.		Phone:	(972) 727-1123	
Ad	dress: 4	00 W. Bethany Drive	e, Suite 190, Allen, TX 75013				

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Facility name:	Sandy Creek	andy Creek Energy Station			Pow	er Station		
Permittee:	Sandy Creek	Energy Associa	tes, L.P.	2. Monitor well no.:	o.: DUF			
County:	McLennan			3. Date of sampl	ing: 6/24	/2019		
		_				(; == N/A		
Name of sample			g Steen	Most recent prev				
Affiliation of sam		SCS Engineers		Date of water lev				
If split sampled,	with whom?	N/A			-	Top of Casing		
Integrity of well:		N/A		Datum elevation				
Installation date:	N/A			Depth to water(b				
				4. Water level el	evation*:	N/A		
5. Purging/San	npling method:	N/A	_(Enter bailer or pump)	11. Sample ever	nt: Detecti	on		
Were low-flo	w methods us	ed? □ yes [no (check one)	- Background - Corrective Action				
If yes, what volume was purged? N/A gal.				- Det	ection	- Other		
6. Well volume	s purged: N/A	-		- Assessment				
7. Was the wel	l dry before pu	rging? □yes [no (check one)	12. Sample schedule: Semi-Annual				
8. Was the wel	l dry after purg	jing? □ yes □	no (check one)	- Quarterly - Fourth Year				
9. How long be	fore sampling	? N/A		- Semi-Annual - Other				
10. Unit of meas	sure? N/A	(Enter va	alue as days, hours, or mins.)	- Annual				
				13. Sample type	Duplica	ite		
				- Reg	ular	- Split		
				- Dup	licate	- Other		
Field Measuren	nents:			- Res	ample			
	14. pH		N/A					
	15. Spe	ec. cond	N/A	16. 🔲 mS/cm				
	17. Ter	np.	N/A	18. 🗆 F or	□ C	(check one)		
	19. Tur	bidity	N/A	20. □NTU				
Laboratory:								
21. Nan	ne <u>Pac</u>	e Analytical Serv	rices, Inc.		Phone:	(972) 727-1123		
Add	iress: 400	W. Bethany Driv	re, Suite 190, Allen, TX 75013					

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Facility name:	Sandy Creek Energy Station	 Facility Type: 	Power Station	
Permittee:	Sandy Creek Energy Assoc	2. Monitor well no.:	MW-1	
County:	McLennan		3. Date of sampling:	12/10/2019
Name of sample		son Milbrand	Most recent previous	sampling: 6/24/2019 neasurements: 12/10/2019
Affiliation of sam		615		nt: Top of Casing
If split sampled,	· · · · · · · · · · · · · · · · · · ·		Datum elevation*:	
Integrity of well:			-	/ datum)*: 11.88
Installation date:	9/21/2015		•	ion*: 453.99
Were low-flour figures, who well volume 7. Was the well 8. Was the well was the wel	npling method: Bailer ow methods used? yes nat volume was purged? s purged: 2.0 Il dry before purging? yes li dry after purging? yes efore sampling? 1 sure? hours (Ente		11. Sample event: Backgro - Detection - Assessr 12. Sample schedule - Quarter - Semi-Ai - Annual 13. Sample type:	ound - Corrective Action on - Other ment e: Annual ly - Fourth Year nnual - Other
			- Regular - Duplica	
			- Resamp	
Field Measurer		8.46	11000111	
	14. pH 15. Spec. cond.	4.278	16. M mS/cm	
	17. Temp.	19.27		C (check one)
	19. Turbidity	64	20. ■NTU	
Laboratory:	10. Taibidity			
21. Na	me ALS Houston		F	Phone: (281) 530-5656
		d #210, Houston, TX 77099		

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Facility name:	Sandy Creek Energy Station		1. Facility Type:	Power Station		
Permittee:	Sandy Creek Energy Associate	s, L.P.	2. Monitor well no.:	MW-2		
County:	McLennan		3. Date of sampling:	12/10/2019		
-	_	B.B.M. and a	Most recent previous	sampling: 6/24/2019		
Name of sample		Milbrand	•	easurements: 12/10/2019		
Affiliation of sam				nt: Top of Casing		
If split sampled,			Datum elevation*:			
Integrity of well:			Depth to water(below			
Installation date:	9/23/2015		Water level elevati			
5. Purging/San	npling method: Bailer	(Enter bailer or pump)	11. Sample event: D			
		no (check one)	- Backgro	und - Corrective Action		
If ves. wh	nat volume was purged? N/	A gal.	- Detectio	n - Other		
6. Well volume			- Assessr	nent		
,	dry before purging?yes	no (check one)	12. Sample schedule: Annual			
	Il dry after purging?		- Quarteri	y - Fourth Year		
	efore sampling?1		- Semi-Ar	nnual - Other		
	sure? hours (Enter va	lue as days, hours, or mins.)	- Annual			
			13. Sample type: R	legular		
			- Regular	- Split		
			- Duplicat	e - Other		
Field Measuren	nents:		- Resamp	ele		
	14. pH	7.84				
	15. Spec. cond.	8.676	16. MS/cm			
	17. Temp.	18.56	18. □ F or 🗏	C (check one)		
	19. Turbidity	19.1	20. ■NT U			
Laboratory:						
21. Na	me ALS Houston		P	hone: (281) 530-5656		
Add	dress: 10450 Stancliff Rd #2	210, Houston, TX 77099				

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Facility name:	ek Energy Station	 Facility Type: 	Power S	tation			
Permittee:			, L.P.	2. Monitor well no.:	MW-3		
County:	McLennan			3. Date of sampling	sampling: 12/10/2019		
						0/04/0040	
Name of sampler	r:	Tyson N	Milbrand	Most recent previou			
Affiliation of samp	pler:	SCS Engineers		Date of water level			
If split sampled, v	with whom?	N/A		Datum reference po			
Integrity of well:		Good		Datum elevation*:		430.06	
Installation date:	9/1/2010			Depth to water(belo		7	
				4. Water level eleva	ition*:	419.87	
5. Purging/Sam	pling metho	d: Bailer	(Enter bailer or pump)	11. Sample event:	Detection		
		ised? 🗆 yes 🔳	no (check one)	- Background - Corrective Action			
If yes, what volume was purged? N/A gal.			- Detect	ion -	Other		
6. Well volumes	s purged:	2.5		- Assess	sment		
7. Was the well	dry before p	ourging? 🗆 yes 🔳	no (check one)	12. Sample schedu	nple schedule: Annual		
8. Was the well	dry after pu	rging? 🗌 yes 🔳	no (check one)	- Quarte	erly -	Fourth Year	
9. How long bet				- Semi-Annual - Other			
10. Unit of meas	ure? h	ours (Enter valu	ue as days, hours, or mins.)	- Annua	l		
	-			13. Sample type:	Regular		
				- Regula	ar -	Split	
				- Duplic	ate -	Other	
Field Measurem	nents:			- Resam	nple		
	14. p	Н	7.93				
	15. S	Spec. cond	6.189	16. mS/cm			
	17. T	emp.	17.24	18. □ F or I	■ C (check one)	
	19. T	urbidity	34.3	20. N TU			
Laboratory:							
21. Nan	ne A	LS Houston			Phone: (2	281) 530-5656	
Add	Iress: 1	0450 Stancliff Rd #21	0, Houston, TX 77099	-			

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Facility name:	Sandy Creek Energy Station		 Facility Type: 	Power Station
Permittee:	Sandy Creek Energy Associat	es, L.P.	2. Monitor well no.:	BW-1
County:	McLennan		3. Date of sampling:	12/10/2019
Name of sample	r: Tysor	Milbrand		sampling: <u>6/24/2019</u>
Affiliation of sam	pler. SCS Engineers	3		easurements: <u>12/10/2019</u>
If split sampled,				nt:Top of Casing
Integrity of well:	Good		Datum elevation*:	
Installation date:	9/22/2015		•	datum)*: 18.18
			4. Water level elevati	on*: 467.39
5. Purging/Sam	pling method: Bailer	(Enter bailer or pump)	11. Sample event: D	etection
Were low-flo	w methods used? yes	no (check one)	- Backgro	und - Corrective Action
If yes, wh	at volume was purged? N	<u>//A</u> gal.	- Detectio	n - Other
6. Well volume:	s purged:		- Assessn	nent
7. Was the well	dry before purging? □yes	no (check one)	12. Sample schedule	: Annual
8. Was the well	dry after purging? yes	no (check one)	- Quarterl	y - Fourth Year
9. How long be	fore sampling?1		- Semi-Ar	nual - Other
10. Unit of meas	ure? hours (Enter v	alue as days, hours, or mins.)	- Annual	
			13. Sample type: R	egular
			- Regular	- Split
			- Duplicat	e - Other
Field Measurem	nents:		- Resamp	le
	14. pH	7.95		
	15. Spec. cond.	6.612	16. mS/cm	
	17. Temp.	17.90	18. 🗆 F or 🔳	C (check one)
	19. Turbidity	214	20. ■NTU	
Laboratory:				
21. Na n	ne ALS Houston		P	hone: (281) 530-5656
Add	ress: 10450 Stancliff Rd #	210, Houston, TX 77099		

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Facility name:	Sandy Creek	Energy Station		1. Facility Type:	Pow	er Station
Permittee:	Sandy Creek	Energy Associates,	L.P.	2. Monitor well	no.: DUF	
County:	McLennan			3. Date of samp	ling: 12/1	0/2019
Name of sample		Tyson M	lilbrand	Most recent pre	vious samr	oling: N/A
Affiliation of sam		SCS Engineers	more than the same of the same	Date of water le		
If split sampled,		ALIA		Datum reference		
Integrity of well:		N/A		Datum elevation	_	
Installation date		,,,,		Depth to water(>0.017
motandion con-				4. Water level e	levation*:	N/A
5. Purging/Sar	mpling method:	N/A	(Enter bailer or pump)	11. Sample eve		
Were low-flo	ow methods us	ed? 🗌 yes 🔲	no (check one)		ckground	- Corrective Action
If yes, wh	nat volume was	purged? <u>N/A</u>	gal.		tection	- Other
6. Well volume					sessment	
		rging?		12. Sample sch	_	
8. Was the we	ll dry after purg	jing? □ yes □	no (check one)		ıarterly	- Fourth Year
9. How long be	efore sampling				mi-Annual	- Other
10. Unit of mea	sure? N/A	(Enter valu	e as days, hours, or mins.)		inual	_
				13. Sample type		
					gular	- Split
					iplicate	- Other
Field Measurer	ments:			- Re	sample	
	14, pH		N/A			
	_	ec. cond.	N/A	16. ☐ mS/cm		
	17. Te		N/A		r 🗆 C	(check one)
	19. Tu	rbidity	N/A	20. □NTU		
Laboratory:						(004) 500 5050
21. N a	-	S Houston			Phone:	(281) 530-5656
Ad	dress: 104	450 Stancliff Rd #21	0, Houston, TX 77099			

^{*} Report depth to water and elevations to nearest 0.01 foot relative to mean sea level (msl).

Appendix B

2019 Laboratory Reports with Chain of Custody Forms

Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123



July 03, 2019

Jim Lawrence SCS Engineers 1901 Central Dr. Suite 550 Bedford, TX 76021

RE: Pace Project 75110801 Project ID: Sandy Creek GW

Dear Jim Lawrence:

Enclosed are the analytical results for sample(s) received by the laboratory on June 25, 2019. Results reported herin conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Leslie Underwood

leslie.underwood@pacelabs.com

Leslo CRUndaire

(972)727-1123

Laboratory Certifications

Pace Dallas: Texas T104704232-18-26

Pace Dallas: Texas Certification #: T104704232-18-26



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.



Sample Cross Reference

Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Pace Project 75110801

Client: SCS Engineers
Project ID: Sandy Creek GW

Client Sample ID	Lab ID	Matrix	Collection Date/Time	Received Date/Time
BW-1	75110801001	Water	06/24/2019 13:45	06/25/2019 08:10
MW-1	75110801002	Water	06/24/2019 14:15	06/25/2019 08:10
MW-2	75110801003	Water	06/24/2019 14:40	06/25/2019 08:1
MVV-3	75110801004	Water	06/24/2019 15:10	06/25/2019 08:1
DUP	75110801005	Water	06/24/2019 15:10	06/25/2019 08:1

Project Narrative



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Pace Project 75110801

Holding Times:

These holding times were exceeded due to sample receipt or re-extraction after the holding time expired.

Sample 75110801001 analysis 9040 pH

Sample 75110801002 analysis 9040 pH

Sample 75110801003 analysis 9040 pH

Sample 75110801004 analysis 9040 pH

Sample 75110801005 analysis 9040 pH

Blanks:

All blank results were below reporting limits.

Laboratory Control Samples:

All LCS recoveries were within QC limits.

Matrix Spikes and Duplicates:

MS or MSD recoveries outside of QC limits are qualified in the Report of Quality Control section.

Surrogate:

All surrogate recoveries were within QC limits.

Appendix A LABORATORY DATA PACKAGE COVER PAGE

This data package is for Job No. 75110801 and consists of:

This signature page, the laboratory review checklist, and the following reportable data:

- X
- R1 Field chain-of-custody documentation;
- R2 Sample identification cross-reference;
- X R3 Test reports (analytical data
 - R3 Test reports (analytical data sheets) for each environmental sample that includes:
 - a. Items consistent with NELAC Chapter 5,
 - b. Dilution factors,
 - c. Preparation methods,
 - d. Cleanup methods, and
 - e. If required for the project, tentatively identified compounds (TICs).
- Х
- R4 Surrogate recovery data including:
 - a. Calculated recovery (%R), and
 - b. The laboratory's surrogate QC limits.
- X
- R5 Test reports/summary forms for blank samples;
- R6 Test reports/summary forms for laboratory control samples (LCSs) including:
 - a. LCS spiking amounts,
 - b. Calculated %R for each analyte, and
 - c. The laboratory's LCS QC limits
- Х
- R7 Test reports/summary forms for matrix spike/matrix spike duplicates (MS/MSDs) including:
 - a. Samples associated with the MS/MSD clearly identified,
 - b. MS/MSD spiking amounts,
 - c. Concentration of each MS/MSD analyte measured in the parent and spiked samples,
 - d. Calculated %Rs and relative percent differences, and
 - e. The laboratory's MS/MSD QC limits.
- Х
- R8 Laboratory analytical duplicate (if applicable) recovery and precision:
 - a. The amount of analyte measured in the duplicate,
 - b. The calculated RPD, and,
 - c. The laboratory's QC limits for analytical duplicated.
- X
- R9 List of method quantitation limits (MQLs) and detectability check sample results for each analyte and
- X R10 Other problems or anomalies.

The exception Report for each "No" or "Not Reviewed (NR)" item in the Laboratory Review Checklist and for each analyte, matrix, and method for which the laboratory does not hold NELAC accreditation under the Texas Laboratory Accreditation Program.

Release Statement: I am responsible for the release of this laboratory data package. This laboratory is NELAC accredited under the Texas Laboratory Accreditation Program for all the methods, analytes, and matrices reported in this data package except as noted in the Exception Reports. The data have been reviewed and are technically compliant with the requirements of the methods used, except where noted by the laboratory in the Exception Reports. By my signature below, I affirm to the best of my knowledge all problems/anomalies observed by the laboratory have been identified in the Laboratory Review Checklist, and no information affecting the quality of the data has been knowingly withheld.

Check, if applicable: [] This laboratory meets an exception under 30 TAC §25.6 and was last inspected by [X] TCEQ on 05/02/2018

Any findings affecting the data in this laboratory data package are noted in the Exception Reports herin. The official signing the cover page of the report in which these data are used is responsible for releasing this data package and is by signature affirming the above release statement is true.

Name (Printed)
Leslie Underwood

Signature

Official Title (Printed)

Project Manager

<u>Date</u> 07/03/2019



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Client: SCS Engineers

Client ID: BW-1

Collected: 06/24/2019 13:45

Lab ID: 75110801001

Received 06/25/2019 08:10

Moisture: N/A

Project ID: Sandy Creek GW

Pace Project 75110801

Parameters	DF	Results	Qual	Units	MQL	SDL	Analysis Date	Prep Date	Batch	Instr.
6010 Metals, Total	Ana	lytical Method	: EPA 6	010	Prepa	ration Met	hod: EPA 3010			
Boron	1	3.1		mg/L	0.10	0.017	07/02/2019 15:35	07/01/2019 08:20	120770	75ICP1
Calcium	1	564	M1	mg/L	1.0	0.093	07/02/2019 00:53	07/01/2019 08:20	120770	75ICP1
9040 pH	Ana	lytical Method	I: EPA 9	040						
pH at 25 Degrees C	1	7.1	H3,H6	Std. Units	0.10	0.10	07/01/2019 12:39		120808	75WETP
9056 IC Anions	Ana	lytical Method	1: EPA 9	056A						
Chloride	100	1160		mg/L	80,0	35.8	07/01/2019 14:48		120798	75WTA4
Fluoride	1	0.90		mg/L	0.50	0.18	07/01/2019 14:30		120798	75WTA4
Sulfate	1000	2930		mg/L	700	393	07/01/2019 15:06		120798	75WTA4
2540C Total Dissolved Solids	Ana	lytical Method	: SM 25	40C						
Total Dissolved Solids	1	6380		mg/L	500	500	06/27/2019 10:41		120600	75BL17



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Client: SCS Engineers

Client ID: MW-1

Lab ID: 75110801002

Pace Analytical ®

Collected: 06/24/2019 14:15

Moisture: N/A

Received 06/25/2019 08:10

Project ID: Sandy Creek GW

Pace Project 75110801

Prep Date	Batch	Instr.
07/01/2019 08:20	120770	75ICP1
07/01/2019 08:20	120770	75ICP1
	120808	75WETP
	120798	75WTA4
	120798	75WTA4
	120798	75WTA4
	120600	75BL17
3 3	3	3 120798 3 120798



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Client: SCS Engineers

Client ID: MVV-2

Moisture: N/A

Project ID: Sandy Creek GW

Lab ID: 75110801003 Collected: 06/24/2019 14:40

Pace Project 75110801

Received 06/25/2019 08:10

Parameters	DF	Results	Qual	Units	MQL	SDL	Analysis Date	Prep Date	Batch	Instr.
6010 Metals, Total	Anal	lytical Method	I: EPA 60	010	Prepa	ration Met	hod: EPA 3010			
Boron	1	1.7		mg/L	0.10	0.017	07/02/2019 15:46	07/01/2019 08:20	120770	75ICP1
Calcium	1	656		mg/L	1.0	0.093	07/02/2019 01:04	07/01/2019 08:20	120770	75ICP1
9040 pH	Anal	lytical Method	I: EPA 90)40						
pH at 25 Degrees C	1	7.0	H3,H6	Std. Units	0.10	0.10	07/01/2019 12:45		120808	75WETP
9056 IC Anions	Ana	lytical Method	I: EPA 90)56A						
Chloride		2420		mg/L	800	358	07/01/2019 18:58		120798	75WTA4
Fluoride	1	< 0.18		mg/L	0.50	0.18	07/01/2019 18:40		120798	75WTA4
Sulfate	1000	3480		mg/L	700	393	07/01/2019 18:58		120798	75WTA4
2540C Total Dissolved Solids	Ana	lytical Method	l: SM 254	40C						
Total Dissolved Solids	1	9560		mg/L	500	500	06/27/2019 10:42		120600	75BL17



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Client: SCS Engineers

Client ID: MW-3

Lab ID: 75110801004 Collected: 06/24/2019 15:10

Moisture: N/A

Received 06/25/2019 08:10

Project ID: Sandy Creek GW

Pace Project 75110801

DF	Results	Qua	Units	MQL	SDL	Analysis Date	Prep Date	Batch	Instr
Ana	lytical Method	: EPA 6	010	Prepa	ration Met	hod: EPA 3010			
1	0.99		mg/L	0.10	0.017	07/02/2019 15:52	07/01/2019 08:20	120770	75ICP1
1	452		mg/L	1.0	0.093	07/02/2019 01:09	07/01/2019 08:20	120770	75ICP1
Ana	lytical Method	: EPA 9	040						
1	6.6	H3,H6	Std. Units	0.10	0.10	07/01/2019 12;47		120808	75WETP
Ana	lytical Method	: EPA 9	056A						
50	306	M6	mg/L	40.0	17.9	07/02/2019 19:25		120880	75WTA4
1	< 0.18		mg/L	0.50	0.18	07/02/2019 18:32		120880	75WTA4
500	3130		mg/L	350	196	07/02/2019 20:55		120880	75WTA4
Ana	lytical Method	: SM 25	40C						
1	5740		mg/L	250	250	06/27/2019 10:42		120600	75BL17
	Ana 1 1 Ana 1 Ana 50 1 500	Analytical Method 1 0.99 1 452 Analytical Method 1 6.6 Analytical Method 50 306 1 < 0.18 500 3130 Analytical Method	Analytical Method: EPA 6 1 0.99 1 452 Analytical Method: EPA 9 1 6.6 H3,H6 Analytical Method: EPA 9 50 306 M6 1 < 0.18 500 3130 Analytical Method: SM 25	Analytical Method: EPA 6010 1	Analytical Method: EPA 6010 Prepared 1 0.99 mg/L 0.10 mg/L 1.0 1 452 mg/L 1.0 Analytical Method: EPA 9040 Std. Units 0.10 Analytical Method: EPA 9056A 50 306 M6 mg/L 40.0 mg/L 0.50 mg/L 350 Analytical Method: SM 2540C	Analytical Method: EPA 6010 Preparation Method: 1 0.99 mg/L 0.10 0.017 1 452 mg/L 1.0 0.093 Analytical Method: EPA 9040 Std. Units 0.10 0.10 Analytical Method: EPA 9056A 50 306 M6 mg/L 40.0 17.9 1 < 0.18 mg/L 0.50 0.18 500 3130 mg/L 350 196 Analytical Method: SM 2540C	Analytical Method: EPA 6010 Preparation Method: EPA 3010 1	Analytical Method: EPA 6010	Analytical Method: EPA 6010





Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Client: SCS Engineers

Client ID: DUP

Lab ID: 75110801005

Collected: 06/24/2019 15:10

Moisture: N/A

Received 06/25/2019 08:10

Project ID: Sandy Creek GW

Pace Project <u>75110801</u>

Parameters	DF	Results	Qual	Units	MQL	SDL	Analysis Date	Prep Date	Batch	Instr.
6010 Metals, Total	Ana	lytical Method	I: EPA 60	10	Prepa	ration Met	hod: EPA 3010			
Boron	1	3.0		mg/L	0.10	0.017	07/02/2019 15:57	07/01/2019 08:20	120770	75ICP1
Calcium	1	554		mg/L	1.0	0.093	07/02/2019 01:15	07/01/2019 08:20	120770	75ICP1
9040 pH	Ana	lytical Method	I: EPA 90	40						
pH at 25 Degrees C	1	7.1	H3,H6	Std. Units	0.10	0.10	07/01/2019 12:49		120808	75WETP
9056 IC Anions	Ana	llytical Method	I: EPA 90	56A						
Chloride	100	1100		mg/L	80.0	35.8	07/02/2019 22:06		120880	75WTA4
Fluoride		0.62		mg/L	0.50	0.18	07/02/2019 21:48		120880	75WTA4
Sulfate	500	2970		mg/L	350	196	07/02/2019 22:24		120880	75WTA4
2540C Total Dissolved Solids	Ana	lytical Method	l: SM 254	10C						
Total Dissolved Solids	1	6340		mg/L	500	500	06/27/2019 10:42		120600	75BL17



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Batch: <u>120770</u>
Method: <u>EPA 6010</u>
Prep <u>EPA 3010</u>

Pace Project No.: 75110801 Instrument ID: 75ICP1

Blank: 544942

Parameters	Dilutio	Quals	Result	Units	MQL	SDL	Analysis Date	Prep Date
Boron		U	<0.017	mg/L	0.10	0.017	07/02/2019 14:12	07/01/2019 08:20
Calcium	1	U	< 0.093	mg/L	1.0	0.093	07/02/2019 14:12	07/01/2019 08:20

Laboratory Control Sample: 544943

	Spk	LCS		LCS	% Rec	LCS
Parameters	Amt	Result	Units	%Rec	Limits	Quals
Boron	1	0.99	mg/L	99	88-111	
Calcium	10	9.4	mg/L	94	87-112	

Matrix Spike: 544944

Matrix Spike Duplicate: 544945

Original for Sample: Project sample BW-1

Parameters	Original Result	MS Spk	MSD Spk	MS Result	MSD Result	Units	MS %Rec	MSD %Rec	% Rec Limits	RPD	Max RPD	Quals
Boron	3.1	1	1	4.1	4.0	mg/L	104	91	84-113	3	20	
Calcium	564	10	10	558	556	mg/L	-59	-72	10-200	0	20	M1



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Batch: <u>120808</u> Method: <u>EPA 9040</u> Pace Project No.: <u>75110801</u>

Instrument ID: 75WETP

Laboratory Control Sample: 545057

Parameters
pH at 25 Degrees C

Spk LCS Result 6 6.0

Units Std. Units LCS %Rec % Rec Limits LCS Quals



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Batch: <u>120798</u> Method: <u>EPA 9056A</u> Pace Project No.: 75110801 Instrument ID: 75WTA4

Blank	: 54	503	0
-------	------	-----	---

Parameters	Dilutio	Quals	Result	Units	MQL	SDL	Analysis Date	Prep Date
Chloride	1	U	<0.36	mg/L	0.80	0.36	07/01/2019 13:54	
Fluoride	1	U	<0.18	mg/L	0.50	0.18	07/01/2019 13:54	
Sulfate	1	U	< 0.39	mg/L	0.70	0.39	07/01/2019 13:54	

Laboratory Control Sample: 545031

Parameters	Spk Amt	LCS Result	Units	LCS %Rec	% Rec Limits	LCS Quals
Chloride	5	4.8	mg/L	95	80-120	
Fluoride	5	5.2	mg/L	105	80-120	
Sulfate	5	5.1	mg/L	102	80-120	

Matrix Spike: 545053

Matrix Spike Duplicate: 545054

Original for Sample: Project sample MW-1

Parameters	Original Result	MS Spk	MSD Spk	MS Result	MSD Result	Units	MS %Rec	MSD %Rec	% Rec Limits	RPD	Max RPD	Quals
Chloride	169	500	500	674	673	mg/L	101	101	80-120	0	20	
Fluoride	0.73	5	5	5.8	5,7	mg/L	102	99	80-120	2	20	
Sulfate	2430	5000	5000	7760	7840	mg/L	107	108	80-120	1	20	



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Batch: <u>120880</u> **Method:** <u>EPA 9056A</u>

Pace Project No.: 75110801 Instrument ID: 75WTA4

_	l = I	545336

Parameters	Dilutio	Quals	Result	Units	MQL	SDL	Analysis Date	Prep Date
Chloride		U	<0.36	mg/L	0.80	0.36	07/02/2019 17:56	
Fluoride	1	U	<0.18	mg/L	0.50	0.18	07/02/2019 17:56	
Sulfate	1	U	<0.39	mg/L	0.70	0.39	07/02/2019 17:56	

Laboratory Control Sample: 545337

	Spk	LCS		LCS	% Rec	LCS
Parameters	Amt	Result	Units	%Rec	Limits	Quals
Chloride	5	4.8	mg/L	96	80-120	
Fluoride	5	5.4	mg/L	107	80-120	
Sulfate	5	5.3	mg/L	105	80-120	

Matrix Spike: 545338

Matrix Spike Duplicate: 545339

Original for Sample: Project sample MW-3

Parameters	Original Result	MS Spk	MSD Spk	MS Result	MSD Result	Units	MS %Rec	MSD %Rec	% Rec Limits	RPD	Max RPD	Quals
Chloride	306	250	250	608	609	mg/L	121	121	80-120	0	20	M6
Fluoride	<0.18	5	5	5.0	5.0	mg/L	92	92	80-120	0	20	
Sulfate	3130	2500	2500	5930	5970	mg/L	112	114	80-120	1	20	



Quality Control

Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Batch: <u>120600</u> Method: <u>SM 2540C</u> Pace Project No.: 75110801

Instrument ID: 75BL17

Blank: 544068

Parameters	Dilutio	Quals	Result	Units	MQL	SDL	Analysis Date	Prep Date
Total Dissolved Solids	1	U	<25.0	mg/L	25.0	25.0	06/27/2019 10:41	

Laboratory Control Sample: 544069

Parameters	Spk Amt	LCS Result	Units	LCS %Rec	% Rec Limits	LCS Quals
raiameters		Nesuit	Onics	701166	LIIIIG	- Walais
Total Dissolved Solids	250	266	ma/L	106	85-115	

Unadjusted MQL



Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Pace Project 75110801

Analyte	Method	Unadjusted MQL	Reporting Units
Boron	EPA 6010	0.10	mg/L
Calcium	EPA 6010	1.0	mg/L
pH at 25 Degrees C	EPA 9040	0.10	Std. Units
Chloride	EPA 9056A	0.80	mg/L
Fluoride	EPA 9056A	0.50	mg/L
Sulfate	EPA 9056A	0.70	mg/L
Total Dissolved Solids	SM 2540C	25.0	mg/L

Pace Analytical®

Definitions/Qualifiers

Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Pace Project <u>75110801</u>

DEFINITIONS

DF	Dilution	Factor
	Distriction	I actor

- J Estimated concentration above the adjusted method detection limit and below the adjusted reporting
- U Indicates the compound was analyzed for, but not detected.
- SDL Sample Detection Limit
- MQL Method Quantitation Limit
- LCS(D) Laboratory Control Sample (Duplicate)
- MS(D) Matrix Spike (Duplicate)
- **DUP** Sample Duplicate
- RPD Relative Percent Difference
- TNI The Nelac Institute

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

ANALYTE QUALIFIERS

- H3 Sample was received or analysis requested beyond the recognized method holding time.
- H6 Analysis initiated outside of the 15 minute EPA required holding time.
- Matrix spike recovery exceeded QC limits. Batch accepted based on laboratory control sample (LCS) recovery.
- Matrix spike and Matrix spike duplicate recovery not evaluated against control limits due to sample dilution.



Quality Control Data Cross Reference Table

Pace Analytical Services, Inc. 400 W. Bethany Drive, Suite 190 Allen, TX 75013 (972) 727-1123

Pace Project 75110801

					Analytical
Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical	
75110801001	BW-1	EPA 3010	120770	EPA 6010	120775
75110801002	MW-1	EPA 3010	120770	EPA 6010	120775
75110801003	MW-2	EPA 3010	120770	EPA 6010	120775
75110801004	MW-3	EPA 3010	120770	EPA 6010	120775
75110801005	DUP	EPA 3010	120770	EPA 6010	120775
75110801001	BW-1	SM 2540C	120600		
75110801002	MW-1	SM 2540C	120600		
75110801003	MW-2	SM 2540C	120600		
75110801004	MW-3	SM 2540C	120600		
75110801005	DUP	SM 2540C	120600		
75110801001	BW-1	EPA 9040	120808		
75110801002	MW-1	EPA 9040	120808		
75110801003	MW-2	EPA 9040	120808		
75110801004	MW-3	EPA 9040	120808		
75110801005	DUP	EPA 9040	120808		
75110801001	BW-1	EPA 9056A	120798		
75110801002	MW-1	EPA 9056A	120798		
75110801003	MW-2	EPA 9056A	120798		
75110801004	MW-3	EPA 9056A	120880		
75110801005	DUP	EPA 9056A	120880		

La	aboratory	Pace Analytical Services, Inc.	LRC Date:	07/03/20)19						
	ct Name:	Sandy Creek GW	Laboratory Job	7511080)801						
	Reviewer		p Batch Number		eption r	eport.					
#1	A ²	Description	7	-	Yes	No	NA ³	NR ⁴	ER		
m R1	OI	Chain-of-custody (C-O-C)			2000	*****	12/4/0	ACC SUIT			
N I	01	Did samples meet the laboratory's standard conditions of sample acc	eptability upon receip	ot?					D4		
						Х			R1		
		Were all departures from standard conditions described in an except	ion report?		Х						
R2 OI		Sample and quality control (QC) identification			210			JAN NA	240		
		Are all field sample ID numbers cross-referenced to the laboratory ID	numbers?		Χ						
		Are all laboratory ID numbers cross-referenced to the corresponding	QC data?		Х						
R3	OI	Test reports				Na.	DOM:	R. S.	13		
		Were all samples prepared and analyzed within holding times?				Х			R		
		Other than those results < MQL, were all other raw values bracketed by calibration standards?									
		Were calculations checked by a peer or supervisor?			Х						
		Were all analyte identifications checked by a peer or supervisor?			Х						
		Were sample detection limits reported for all analytes not detected?			Х				\vdash		
		Were all results for soil and sediment samples reported on a dry weight	aht basis?				X				
		Were % moisture (or solids) reported for all soil and sediment sample					X				
		Were bulk soils/solids samples for volatile analysis extracted with me		ethod							
		5035?					X				
		If required for the project, are TICs reported?					Х				
R4 O		Surrogate recovery data	5 9	2	14,01		100				
	-1/1	Were surrogates added prior to extraction?					X		L		
		Were surrogate percent recoveries in all samples within the laborato	ry QC limits?				X				
R5	OI	Test reports/summary forms for blank samples						The state of	W		
	-11	Were appropriate type(s) of blanks analyzed?			Х						
		Were blanks analyzed at the appropriate frequency?			X						
		Were method blanks taken through the entire analytical process, inc	luding preparation and	d, if	Х						
		applicable, cleanup procedures? Were blank concentrations < MQL?							\vdash		
DC	01	Laboratory control samples (LCS):		100	X	100	100		E		
R6	Ol	Were all COCs included in the LCS?			Х						
		Was each LCS taken through the entire analytical procedure, includi	ng prep and cleanup	steps?					\vdash		
		The substitution through the state and the process of the substitution of the substitu			Х						
		Were LCSs analyzed at the required frequency?			Χ						
		Were LCS (and LCSD, if applicable) %Rs within the laboratory QC li	mits?		Х						
		Does the detectability check sample data document the laboratory's	capability to detect th	e COCs	Х						
		at the MDL used to calculate the SDLs? Was the LCSD RPD within QC limits?				-	Х		+		
D.7	01			-	West of the		^				
R7	OI	Matrix spike (MS) and matrix spike duplicate (MSD) data	MSD2		Х	-10,	CHRY I, C	13 (1-54)			
		Were the project/method specified analytes included in the MS and I	NIOD!		x				+		
		Were MS/MSD analyzed at the appropriate frequency?	ita?	-	^	Х			R		
		Were MS (and MSD, if applicable) %Rs within the laboratory QC lim	1(3)		Х	^			K		
	0:	Were MS/MSD RPDs within laboratory QC limits?		-	^		757	W. J. 1967	-		
R8	OI	Analytical duplicate data		8		Salva.	X		-		
		Were appropriate analytical duplicates analyzed for each matrix?					X		+		
		Were analytical duplicates analyzed at the appropriate frequency?	limita?	-			X	-	\vdash		
DC	۵:	Were RPDs or relative standard deviations within the laboratory QC	minits?		nae'		^	No. Lan			
R9	OI	Method quantitation limits (MQLs):	o poekaza?	A	v	REAL CO.	114.1	G.V. 183	1		
		Are the MQLs for each method analyte included in the laboratory dat Do the MQLs correspond to the concentration of the lowest non-zero		?	X						
							-		-		
	T - 5:	Are unadjusted MQLs and DCSs included in the laboratory data pac	kage?	-	Х	OI L	30.67.31	E-more	COL		
₹10	OI	Other problems/anomalies	20 522		V			4 120	NO.		
		Are all known problems/anomalies/special conditions noted in this LI			Х				-		
		Was applicable and available technology used to lower the SDL to n interference effects on the sample results?			Х						
		Is the laboratory NELAC-accredited under the Texas Laboratory Acc	reditation Program fo	r the							
		analytes, matrices, and methods associated with this laboratory data	package?		Х						

	TRRP LABOR	ATORY REVIEW CHECKLIST	
Laboratory	Pace Analytical Services, Inc.	LRC Date:	07/03/2019
Project Name:	Sandy Creek GW	Laboratory Job	75110801
Reviewer	Leslie Underwood	Prep Batch Number	See exception report.
1 Items identifie	d by the letter "R" must be included in the laboratory in the labo	ratory data package submitted in the TRRP-required repo	

- O = Organic analyses; 1 = inorganic analysises (and general chemistry, when applicable);

 NA = Not applicable;

 NR = Not reviewed;

 ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked).

Laboratory		y Pace Analytical Services, Inc. LRC Date: 07/03/201											
	ct Name:	e: Sandy Creek GW Laboratory Job 75110801											
	Reviewer Leslie Underwood Prep Batch Number See					exception report.							
# ¹	A ²	Description			Yes	No	NA ³	NR ⁴	ER				
31	OI	Initial calibration (ICAL)						No.	WOL				
		Were response factors and/or relative response factors for each analyte within QC limits?											
		1 202			Х	_		_	-				
		Were percent RSDs or correlation coefficient criteria met? Was the number of standards recommended in the method use	d for all applytop?		x		_		+				
		Were all points generated between the lowest and highest stand	d for all allarytes:	curve?					-				
		yvere all politis generated between the lowest and highest stant	and dood to dandard the		Х								
		Are ICAL data available for all instruments used?			X								
		Has the initial calibration curve been verified using an appropria	te second source standard	1?	Х								
		Initial and continuing calibration verification (ICCV and CC)	/) and continuing calibra	tion	60000	Earlyso.		IBEXUIC	HIE				
S2	OI	blank (CCB):	, and continuing canala				Ser.		133				
		Was the CCV analyzed at the method-required frequency?			X								
		Were precent differences for each analyte within the method-re-	quired QC limits?		Х								
		Was the ICAL curve verified for each analyte?			X								
		Was the absolute value of the analyte concentration in the inorg	anic CCB < MDL?		X								
S3 O		Mass spectral tuning					100 100	1975					
		Was the appropriate compound for the method used for tuning?			X								
		Were ion abundance data within the method-required QC limits					X						
S4	0	Internal standards (IS)			TENT		F 184	4/1/4	0.05				
		Were IS area counts and retention times within the method-required QC limits?					X						
S5	OI	Raw data (NELAC Section 5.5.10)				1.15	WE ARE	Palf					
		Were the raw data (for example, chromatograms, spectral data)	reviewed by an analyst?		х								
		At a data and the second interesting of the second on the	av data?		Х				+				
00		Were data associated with manual integrations flagged on the r	aw uata:		A	(b) (l) (b)	N. Luci	Thursday.	U S				
S6	0	Dual column confirmation	003				X	1000	100				
07		Did dual column confirmation results meet the method-required Tentatively identified compounds (TICs)	QC?		2 W. K.	USO E	Teres and	10.1.03	233				
S7	0	If TICs were requested, were the mass spectra and TIC data su	bject to appropriate check	s?				22-12-10/1	100				
		IT This were requested, were the mass spectra and the data of	iojoot to appropriate orieon				X						
S8		Interference Check Sample (ICS) results						110	130				
		Were percent recoveries within method QC limits?			X								
S9	1	Serial dilutions, post digestion spikes, and method of stand	dard additions		1000			18 18	9 9				
		Were percent differences, recoveries, and the linearity within th	e QC limits specified in the	•	х								
240	01	method? Method detection limit (MDL) studies			NEQ.	ROVERN	1202711	Sg. 30	No.				
S10	OI	Was a MDL study performed for each reported analyte?			Х				17000				
		Is the MDL either adjusted or supported by the analysis of DCS	e?		X				+				
311	OI	Proficiency test reports	J.			TO DIE	THE RES	1448	100				
911	Oi	Was the laboratory's performance acceptable on the applicable	proficiency tests or evalua	ition	Х			200000					
		studies?	<u></u>		^								
S12 OI		Standards documentation					CF. 197	(10117g	(12)				
		Are all standards used in the analyses NIST-traceable or obtained from other appropriate		Х				1					
S13	OI	sources? Compound/analyte identification procedures			DIV.	67 SH28	(SH2)	8 8					
313	01	Are the procedures for compound/analyte identification documented?		Х									
514	OI	Demonstration of analyst competency (DOC)			55/65		(GEVA)	178.00	100				
J 1-7	- 01	Was DOC conducted consistent with NELAC Chapter 5?			Х								
		Is documentation of the analyst's competency up-to-date and o	n file?		Х								
S15	OI	Verification/validation documentation for methods (NELAC			7,7900	1000	1500	gi ki	034				
515		Are all the methods used to generate the data documented, ver	rified, and validated, where		Х				T				
		applicable?			^				-				
	OI	Laboratory standard operating procedures (SOPs)			THE RESERVE AND ADDRESS.	100000	THE RESERVE OF	1 1 1 1 1 1 1 1 1					

Items identified by the letter "R" must be included in the laboratory in the laboratory data package submitted in the TRRP-required reports(s). Items identified by the letter "S" should be retained and made available upon request for the appropriate retention period; tetter: 5 should be retained and made available upon request for the appropriate retention:

O = Organic analyses, I = inorganic analysises (and general chemistry, when applicable),

NA = Not applicable,

NR = Not reviewed;

ER# = Exception Report identification number (an Exception Report should be completed for an item if "NR" or "No" is checked).

		TRRP LABOI	RATORY REVIEW CHECKLIST						
L	aboratory	Pace Analytical Services, Inc.	LRC Date:	07/03/2019					
Ргој	ect Name:	Sandy Creek GW	Laboratory Job	75110801					
	Reviewer Leslie Underwood Prep Batch Number 120600,120770,120798,12								
ER #1			Description						
R1.1	Sample 545058, Method EPA 9040, pH at 25 Degrees C: H3 - Sample was received or analysis requested beyond the recognized method holdin time.								
R1.1	Sample 75110801001, Method EPA 9040, pH at 25 Degrees C: H3 - Sample was received or analysis requested beyond the recognized method								
R1.1	Sample 75110801002, Method EPA 9040, pH at 25 Degrees C: H3 - Sample was received or analysis requested beyond the recognized method holding time								
R1.1	Sample 75110801003, Method EPA 9040, pH at 25 Degrees C: H3 - Sample was received or analysis requested beyond the recognized method holding time								
R1.1	Sample 75110801004, Method EPA 9040, pH at 25 Degrees C: H3 - Sample was received or analysis requested beyond the recognized method holding time								
R1.1	Sample 75110801005, Method EPA 9040, pH at 25 Degrees C: H3 - Sample was received or analysis requested beyond the recognized method holding time.								
R3.1	Sample 75	110801001, 9040 pH. Run on 07/01/19 12:39 i	s 6.9 days past hold. Sample received after	hold date.					
R3.1	Sample 75	110801002, 9040 pH. Run on 07/01/19 12:41 i	s 6.9 days past hold. Sample received after	hold date.					
R3.1	Sample 75	110801003, 9040 pH. Run on 07/01/19 12:45 i	s 6.9 days past hold, Sample received after	hold date.					
R3.1	Sample 75	110801004, 9040 pH. Run on 07/01/19 12:47 i	s 6.9 days past hold. Sample received after	hold date.					
R3.1	Sample 75	110801005, 9040 pH. Run on 07/01/19 12:49 is	s 6.9 days past hold. Sample received after	hold date.					
R7.3	MS Sample	#544944: Calcium -59% spike recovery outside	de laboratory QC limit of 10-200%.						
R7.3	MS Sample	#545338: Chloride 121% spike recovery outs	ide laboratory QC limit of 80-120%.						
R7.3	MSD Samp	ole #544945: Calcium -72% spike recovery outs	side laboratory QC limit of 10-200%.						
R7.3	MSD Samp	ole #545339: Chloride 121% spike recovery out	tside laboratory QC limit of 80-120%.						
1.		eption Report identification number (an Except		if "NR" or "No" is checked).					



Non-Conformance(s):

Document Name: Sample Condition Upon Receipt

Document No.: F-DAL-C-001-rev.9

Document Revised: 03-14-19 Page 1 of 1

Issuing Authority: Pace Dallas Quality Office

Sample Condition Upon Receipt

□Dallas ✓	ft Worth	WO#:75110801
Client Name: SCS Engineers Proj Courier: FedEX UPS USPS Client LSO PACE Othe Tracking #:		
Custody Seal on Cooler/Box: Yes II No A Packing Materia	al: Bubble Wrap/Ba	gs D Foam D Mone D Other D
Received on ice: Yes of No a Type of Ice: Wey a Blue a		
Received on ice: Yes No D Type of Ice: Wey Blue D Thermometer Used: 12 Cooler Temp °C: 2.%	(Recorded) 0	(Correction Factor) & · Ø (Actual)
Temperature	should be above fre	eezing to 6°C
Chain of Custody relinquished	Yes Z No c]
Sampler name & signature on COC	Yes Z No D]
Short HT analyses (<72 hrs)	Yes 🗆 No	
Sufficient Volume received	Yes 1 No	
Correct Container used	Yes 🗹 No 🗆	
Container Intact	Yes 🗆 No 🗅]
Sample pH Acceptable	Yes 🗖 No 🗈	o NA □
pH Strips: 나그 한국의 Residual Chlorine Present	Yes 🗆 No c	3 NA 🗷
Cl Strips: Sulfide Present	Yes 🗆 No 🗅	
Lead Acetate Strips:		
Are soil samples (volatiles, TPH) received in 5035A Ki	ts Yes 🗆 No 🗅	NA O
Unpreserved 5035A soil frozen within 48 hrs	Yes □ No □	NA D
Headspace in VOA (>6mm)	Yes 🗆 No c	na o
Project sampled in USDA Regulated Area:	Yes J No c	1

Yes 🗆 No 🗆

CHAIN-OF-CUSTODY / Analytical Request Document The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A	ব	Section B	Section C	
Required	<u>آ</u> ڙ	٤I	INVOICE IMPRIMATION:	
Company	A SCS Engineers	Report To. Doug Steen	Attention:	
Address:	1901 Central Dr.	Copy To:	Company Name:	
Bedford	1X7		Address:	Regulatory Agency Court
Email	dsteen@scsengineers.com	Purchase Order #:	Pace Quote:	
100	NONE	Project Name. Sandy Creek GW	Pace Project Manager: leslie, underwood@pacelabs.com,	State / Location
Requeste			89	XT
			Requested Analysis Filtered (YIN)	tered (Y/N)
		(an	N/.	
	MATRIX	CODE COLLECTED	Preservatives	2. 10 mm 1
	Dinishing Waster Water W	i ⊃ X X X X X X X X X X X X X X X X X X	JSe.	\$ (A\M)
		OL (SC)	ERS	nin
# M3TI	One Character per box. Wips (A-Z, 0-9 /, -) Aur Sample Ids must be unique Trsue	ANTRIX CODE SAMPLE TYPE TIME TIME TOTAL	© OF CONTAINS	1080115t
-	BW-1	13:45	\ \ \ \ \ \ \ \ \ \	-00 أ
9	MWC1	S/:/h	× × × ×	700-
age				-003
, 23	Z-AAM			300
170	MW-3	WT	× × × ×	100
r 28	PUP	 	× × × × × × × ×	500-
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σ	TOOTTC / #OM	T000		
40	PM: VPE Du	Due Date: 07/02/19		
,	CLIENT: SCS Engineer	leer		
12				
福	ADDITIONAL COMMENTS	CALINQUISHED BY J AFFILIATION CONTE	TIME ACCEPTED BY LAFFLLATION DATE	E SAMPLE CONDITIONS
		12.12 PSt 1505 6/25/	19810 a KINDANGAI PAGE GISSAIT	1 1 2 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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) Assal	30 meranda Gomes 22 24+	6.15 930 2.9° YYY
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		SAMPLER	DOUG STEEN POLLS PH	4
		2	0	

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	z		



10450 Stancliff Rd. Suite 210 Houston, TX 77099 T: +1 281 530 5656

F: +1 281 530 5887

January 14, 2020

Jim Lawrence SCS Engineers 1901 Central Drive Suite 550 Bedford, TX 76021

Work Order: HS19120609

Laboratory Results for: Sandy Creek

Dear Jim,

ALS Environmental received 5 sample(s) on Dec 12, 2019 for the analysis presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

Generated By: JUMOKELAWAL

Dane J. Wacasey

ALS Houston, US

Date:

14-Jan-20

Client: Project: Work Order:	SCS Engineers Sandy Creek HS19120609				SAMPLE SUMI	MARY
Lab Samp ID	Client Sample ID	Matrix	TagNo	Collection Date	Date Received	Hold
HS19120609-01	BW-1	Groundwate	r	10-Dec-2019 14:30	12-Dec-2019 08:00	
HS19120609-02	MVV-1	Groundwate	r	10-Dec-2019 14:50	12-Dec-2019 08:00	
HS19120609-03	MW-2	Groundwate	г	10-Dec-2019 15:03	12-Dec-2019 08:00	
HS19120609-04	MW-3	Groundwate	r	10-Dec-2019 15:30	12-Dec-2019 08:00	
HS19120609-05	DUP	Groundwate	r	10-Dec-2019 14:40	12-Dec-2019 08:00	

ALS Houston, US

SCS Engineers Client:

Sandy Creek Project: Work Order: HS19120609 **CASE NARRATIVE**

Date: 14-Jan-20

Work Order Comments

· Sample received outside method holding time for pH. pH is an immediate test. Sample results are flagged with an "H" qualifier, The temperature at the time of pH is reported. Please note that all pH results are already normalized to a temperature of 25 °C.

Metals by Method SW6020

Batch ID: 149347

Sample ID: BW-1 (HS19120609-01)

Sample ran at 5x due to high concentration of Sodium.

Sample ID: DUP (HS19120609-05)

· Sample ran at 5x due to high concentration of Sodium.

Sample ID: HS19121499-01MS

· MS and MSD are for an unrelated sample

Sample ID: MW-2 (HS19120609-03)

Sample ran at 5x due to high concentration of Sodium.

Sample ID: MW-3 (HS19120609-04)

Sample ran at 5x due to high concentration of Sodium.

WetChemistry by Method SW9056

Batch ID: R354039

Sample ID: MW-3 (HS19120609-04MS)

• The MS and/or MSD recovery was outside of the control limits; however, the result in the parent sample is greater than 4x the spike amount. (Sulfate)

WetChemistry by Method SW9040C

Batch ID: R352956

• The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

WetChemistry by Method M2540C

Batch ID: R352817

• The test results meet requirements of the current NELAP standards, state requirements or programs where applicable.

Client:

SCS Engineers

Project:

Sandy Creek

Sample ID: Collection Date: BW-1

10-Dec-2019 14:30

ANALYTICAL REPORT

WorkOrder:HS19120609 Lab ID:HS19120609-01

ANALYSES	RESULT	QUAL	MDL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ICP-MS METALS BY SW6020A	J. Victory	Method	:SW6020	War Halling	Prep:SW3010A	/ 03-Jan-2020	Analyst: JHD
Arsenic	0.00236	J	0.00200	0.0100	mg/L	5	06-Jan-2020 23:09
Boron	2.98		0.0550	0.100	mg/L	5	06-Jan-2020 23:09
Calcium	591		0.170	2.50	mg/L	5	06-Jan-2020 23:09
Selenium	U		0.00550	0.0100	mg/L	5	06-Jan-2020 23:09
TOTAL DISSOLVED SOLIDS BY SM	2540C	Method	:M2540C				Analyst: KAH
Total Dissolved Solids (Residue, Filterable)	6,300		5.00	10.0	mg/L	1	17-Dec-2019 16:30
PH BY SW9040C		Method:	SW9040C				Analyst: MWC
рН	7.11	Н	0.100	0.100	pH Units	1	19-Dec-2019 16:00
Temp Deg C @pH	22.4	Н	0	0	DEG C	4	19-Dec-2019 16:00
ANIONS BY SW9056A		Method	:SW9056				Analyst: KMU
Chloride	1,150		4.00	10.0	mg/L	20	07-Jan-2020 12:02
Fluoride	0.309		0.0500	0.100	mg/L	1	07-Jan-2020 11:47
Sulfate	2,830		20.0	50.0	mg/L	100	07-Jan-2020 15:49

Client:

SCS Engineers

Project:

Sandy Creek

Sample ID:

MW-1

Collection Date:

10-Dec-2019 14:50

ANALYTICAL REPORT

WorkOrder:HS19120609 Lab ID:HS19120609-02

ANALYSES	RESULT	QUAL	MDL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ICP-MS METALS BY SW6020A		Method	1:SW6020	TO STATE OF STREET	Prep:SW3010A	/ 03-Jan-2020	Analyst: JHD
Arsenic	0.000667	J	0.000400	0.00200	mg/L	1	07-Jan-2020 14:24
Boron	1.10		0.0550	0.100	mg/L	5	06-Jan-2020 23:11
Calcium	534		0.170	2.50	mg/L	5	06-Jan-2020 23:11
Selenium	0.0809		0.00550	0.0100	mg/L	5	06-Jan-2020 23:11
TOTAL DISSOLVED SOLIDS BY SA	12540C	Method	1:M2540C		1 1 1 1 1		Analyst: KAH
Total Dissolved Solids (Residue, Filterable)	3,720		5.00	10.0	mg/L	1	17-Dec-2019 16:30
PH BY SW9040C		Method	:SW9040C				Analyst: MW
рН	7.43	Н	0.100	0.100	pH Units	1	19-Dec-2019 16:00
Temp Deg C @pH	22.4	Н	0	0	DEG C	1	19-Dec-2019 16:00
ANIONS BY SW9056A		Method	1:SW9056				Analyst: KMI
Chloride	192		2.00	5.00	mg/L	10	07-Jan-2020 12:31
Fluoride	0.236		0.0500	0.100	mg/L	1	07-Jan-2020 12:16
Sulfate	2,420		20.0	50.0	mg/L	100	07-Jan-2020 16:04

Client:

SCS Engineers

Project:

Sandy Creek

Sample ID: Collection Date: MW-2

10-Dec-2019 15:03

ANALYTICAL REPORT

WorkOrder: HS19120609 Lab ID:HS19120609-03

ANALYSES	RESULT	QUAL	MDL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ICP-MS METALS BY SW6020A	2 CR	Method	:SW6020		Prep:SW3010A	/ 03-Jan-2020	Analyst: JHD
Arsenic	0.00219	J	0.00200	0.0100	mg/L	5	06-Jan-2020 23:14
Boron	1.48		0.0550	0.100	mg/L	5	06-Jan-2020 23:14
Calcium	660		0.170	2.50	mg/L	5	06-Jan-2020 23:14
Selenium	U		0.00550	0.0100	mg/L	5	06-Jan-2020 23:14
TOTAL DISSOLVED SOLIDS BY SM	12540C	Method	:M2540C				Analyst: KAH
Total Dissolved Solids (Residue, Filterable)	8,120		5.00	10.0	mg/L	1	17-Dec-2019 16:30
PH BY SW9040C		Method:	SW9040C				Analyst: MWG
рН	6.93	Н	0.100	0.100	pH Units	1	19-Dec-2019 16:00
Temp Deg C @pH	23.4	Н	0	0	DEG C	1	19-Dec-2019 16:00
ANIONS BY SW9056A		Method	:SW9056				Analyst: KMU
Chloride	2,180		10.0	25.0	mg/L	50	07-Jan-2020 13:00
Fluoride	0.229		0.100	0.200	mg/L	2	07-Jan-2020 15:34
Sulfate	2,620		10.0	25.0	mg/L	50	07-Jan-2020 13:00

Client:

SCS Engineers

Project:

Sandy Creek

Sample ID:

MW-3

Collection Date:

10-Dec-2019 15:30

ANALYTICAL REPORT

WorkOrder:HS19120609 Lab ID:HS19120609-04

ANALYSES	RESULT	QUAL	MDL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ICP-MS METALS BY SW6020A	2715	Method	:SW6020	A REMARKS	Prep:SW3010A	/ 03-Jan-2020	Analyst: JHD
Arsenic	0.00240	J	0.00200	0.0100	mg/L	5	06-Jan-2020 23:16
Boron	1.26		0.0550	0.100	mg/L	5	06-Jan-2020 23:16
Calcium	572		0.170	2.50	mg/L	5	06-Jan-2020 23:16
Selenium	U		0.00550	0.0100	mg/L	5	06-Jan-2020 23:16
TOTAL DISSOLVED SOLIDS BY SM	12540C	Method	I:M2540C				Analyst: KAH
Total Dissolved Solids (Residue, Filterable)	5,830		5.00	10.0	mg/L	1	17-Dec-2019 16:30
PH BY SW9040C		Method:	SW9040C				Analyst: MWC
рН	6.67	Н	0.100	0.100	pH Units	1	19-Dec-2019 16:00
Temp Deg C @pH	22.2	Н	0	0	DEG C	1	19-Dec-2019 16:00
ANIONS BY SW9056A		Method	I:SW9056				Analyst: KMU
Chloride	345		2.00	5.00	mg/L	10	07-Jan-2020 14:06
Fluoride	0.137		0.0500	0.100	mg/L	1	07-Jan-2020 13:22
Sulfate	3,140		20.0	50.0	mg/L	100	07-Jan-2020 16:18

Client:

SCS Engineers

Project:

Sandy Creek

Sample ID:
Collection Date:

DUP

10-Dec-2019 14:40

ANALYTICAL REPORT

WorkOrder:HS19120609

Lab ID:HS19120609-05 Matrix:Groundwater

ANALYSES	RESULT	QUAL	MDL	REPORT LIMIT	UNITS	DILUTION FACTOR	DATE ANALYZED
ICP-MS METALS BY SW6020A	7.30	Method	:SW6020	- 100 -	Prep:SW3010A	/ 03-Jan-2020	Analyst: JHD
Arsenic	0.00234	J	0.00200	0.0100	mg/L	5	06-Jan-2020 23:18
Boron	2.86		0.0550	0.100	mg/L	5	06-Jan-2020 23:18
Calcium	607		0.170	2.50	mg/L	5	06-Jan-2020 23:18
Selenium	·U		0.00550	0.0100	mg/L	5	06-Jan-2020 23:18
TOTAL DISSOLVED SOLIDS BY SM	12540C	Method	:M2540C				Analyst: KAH
Total Dissolved Solids (Residue, Filterable)	6,370		5.00	10.0	mg/L	1	17-Dec-2019 16:30
PH BY SW9040C		Method:	SW9040C				Analyst: MWG
pH	7.17	Н	0.100	0.100	pH Units	1	19-Dec-2019 16:00
Temp Deg C @pH	21.8	Н	0	0	DEG C	1	19-Dec-2019 16:00
ANIONS BY SW9056A		Method	:SW9056				Analyst: KMU
Chloride	1,150		4.00	10.0	mg/L	20	07-Jan-2020 15:05
Fluoride	0.230		0.0500	0.100	mg/L	1	07-Jan-2020 14:50
Sulfate	2,890		40.0	100	mg/L	200	07-Jan-2020 15:20

Weight / Prep Log

Client: SCS Engineers
Project: Sandy Creek
WorkOrder: HS19120609

Batch ID: 149347		Start Dat	e: 03 Jan 2020	09:00	End Date: 03 Jan 2020 13:00
Method: WATER -	SW3010A				Prep Code: 3010A
Sample ID	Container	Sample Wt/Vol	Final Volume	Prep Factor	
HS19120609-01		10 (mL)	10 (mL)	1	
HS19120609-02		10 (mL)	10 (mL)	1	
HS19120609-03		10 (mL)	10 (mL)	1	
HS19120609-04		10 (mL)	10 (mL)	1	
HS19120609-05		10 (mL)	10 (mL)	1	

ALS Houston, US Date: 14-Jan-20

Client:

SCS Engineers

Project: WorkOrder: Sandy Creek HS19120609

DATES REPORT

Sample ID	Client Samp	D ID Collection Date	Leachate Date	Prep Date	Analysis Date	ÐF
Batch ID: 149347	7(0)	Test Name : ICP-MS METALS BY SV	N6020A		Matrix: Groundw	ater
HS19120609-01	BW-1	10 Dec 2019 14:30		03 Jan 2020 13:00	06 Jan 2020 23:09	5
HS19120609-02	MW-1	10 Dec 2019 14:50		03 Jan 2020 13:00	07 Jan 2020 14:24	1
HS19120609-02	MW-1	10 Dec 2019 14:50		03 Jan 2020 13:00	06 Jan 2020 23:11	5
HS19120609-03	MW-2	10 Dec 2019 15:03		03 Jan 2020 13:00	06 Jan 2020 23:14	5
HS19120609-04	MW-3	10 Dec 2019 15:30		03 Jan 2020 13:00	06 Jan 2020 23:16	5
HS19120609-05	DUP	10 Dec 2019 14:40		03 Jan 2020 13:00	06 Jan 2020 23:18	5
Batch ID: R3528	17 (0)	Test Name: TOTAL DISSOLVED SC	OLIDS BY SM2540C		Matrix: Groundw	ater
HS19120609-01	BW-1	10 Dec 2019 14:30			17 Dec 2019 16:30	1
HS19120609-02	MW-1	10 Dec 2019 14:50			17 Dec 2019 16:30	1
HS19120609-03	MW-2	10 Dec 2019 15:03			17 Dec 2019 16:30	1
HS19120609-04	MW-3	10 Dec 2019 15:30			17 Dec 2019 16:30	1
HS19120609-05	DUP	10 Dec 2019 14:40			17 Dec 2019 16:30	1
Batch ID: R3529	56 (0)	Test Name: PH BY SW9040C			Matrix: Groundw	ater
HS19120609-01	BW-1	10 Dec 2019 14:30			19 Dec 2019 16:00	1
HS19120609-02	MW-1	10 Dec 2019 14:50			19 Dec 2019 16:00	1
HS19120609-03	MW-2	10 Dec 2019 15:03			19 Dec 2019 16:00	1
HS19120609-04	MW-3	10 Dec 2019 15:30			19 Dec 2019 16:00	1
HS19120609-05	DUP	10 Dec 2019 14:40			19 Dec 2019 16:00	1
Batch ID: R3540	39 (0)	Test Name: ANIONS BY SW9056A			Matrix: Groundw	ater
HS19120609-01	BW-1	10 Dec 2019 14:30			07 Jan 2020 15:49	100
HS19120609-01	BW-1	10 Dec 2019 14:30			07 Jan 2020 12:02	20
HS19120609-01	BW-1	10 Dec 2019 14:30			07 Jan 2020 11:47	1
HS19120609-02	MW-1	10 Dec 2019 14:50			07 Jan 2020 16:04	100
HS19120609-02	MW-1	10 Dec 2019 14:50			07 Jan 2020 12:31	10
HS19120609-02	MW-1	10 Dec 2019 14:50			07 Jan 2020 12:16	1
HS19120609-03	MW-2	10 Dec 2019 15:03			07 Jan 2020 15:34	2
HS19120609-03	MW-2	10 Dec 2019 15:03			07 Jan 2020 13:00	50
HS19120609-04	MW-3	10 Dec 2019 15:30			07 Jan 2020 16:18	100
HS19120609-04	MW-3	10 Dec 2019 15:30			07 Jan 2020 14:06	10
HS19120609-04	MW-3	10 Dec 2019 15:30			07 Jan 2020 13:22	1
HS19120609-05	DUP	10 Dec 2019 14:40			07 Jan 2020 15:20	200
HS19120609-05	DUP	10 Dec 2019 14:40			07 Jan 2020 15:05	20
HS19120609-05	DUP	10 Dec 2019 14:40			07 Jan 2020 14:50	1

QC BATCH REPORT

Client:

SCS Engineers

Project:

Sandy Creek

WorkOrder:

HS19120609

ICPMS04 Method: ICP-MS METALS BY SW6020A Instrument: Batch ID: 149347 (0) Units: mg/L Analysis Date: 08-Jan-2020 15:21 MBLK-149347 **MBLK** Sample ID: ICPMS04_354019 SeqNo: 5429119 PrepDate: 03-Jan-2020 Run ID: Client ID: RPD Ref RPD SPK Ref Control %RPD Limit Qual **PQL** SPK Val Value %REC Limit Value Result Analyte 0.00200 U Arsenic 0.0200 U Boron 0.500 U Calcium U 0.00200 Selenium Analysis Date: 06-Jan-2020 22:52 Units: mg/L LCS Sample ID: LCS-149347 PrepDate: 03-Jan-2020 Run ID: ICPMS05_353879 SeqNo: 5426277 Client ID: SPK Ref Control RPD Ref RPD %RPD Limit Qual %REC Limit Value SPK Val Value Result PQL Analyte 0.05 0 99.0 80 - 120 0.04952 0.00200 Arsenic 0.0200 0.5 0 88.2 80 - 120 Boron 0.4411 4.91 0.500 5 0 98.2 80 - 120 Calcium 0.05 0 99.1 80 - 120 0.04954 0.00200 Selenium Analysis Date: 06-Jan-2020 22:58 Units: mg/L HS19121499-01MS MS Sample ID: Run ID: ICPMS05_353879 SeqNo: 5426280 PrepDate: 03-Jan-2020 DF: 1 Client ID: RPD Ref RPD SPK Ref Control %REC Value %RPD Limit Qual PQL SPK Val Value Limit Result Analyte 0.000332 80 - 120 0.05025 0.00200 0.05 99.8 Arsenic 80 - 120 0.5 0.04774 96.7 0.5313 0.0200 Boron SO 86.11 129 80 - 120 0.500 5 Calcium 92.56 0.001974 80 - 120 101 0.05 0.05255 0.00200 Selenium Sample ID: HS19121499-01MSD Units: mg/L Analysis Date: 06-Jan-2020 23:00 MSD PrepDate: 03-Jan-2020 **DF: 1** SeqNo: 5426281 Run ID: ICPMS05_353879 Client ID: **RPD** SPK Ref Control RPD Ref %RPD Limit Qual PQL SPK Val Value %REC Limit Value Result Analyte 2.97 20 0.000332 96.9 80 - 120 0.05025 0.05 0.04878 0.00200 Arsenic 0.5313 9.37 20 0.4838 0.0200 0.5 0.04774 87.2 80 - 120 Boron 37.8 80 - 120 92,56 5.06 20 SO 5 86.11 0.500 88 Calcium 2.55 20 0.00200 0.05 0.001974 98.5 80 - 120 0.05255 0.05123 Selenium

QC BATCH REPORT

Client:

SCS Engineers

Project:

Sandy Creek

WorkOrder:

HS19120609

PDS	Sample ID:	HS19121499-01PD	S	Units:	mg/L	Ana	ilysis Date:	06-Jan-2020	23:03		
Client ID:		Ru	ın ID: ICPM	IS05_353879	SeqNo: 5	426282	PrepDate:	03-Jan-2020	DF	:1	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit (Qua
Arsenic		0.1027	0.00200	0.1	0.000332	102	75 - 125				
Calcium		96.55	0.500	10	86.11	104	75 - 125				
Selenium		0.1061	0.00200	0.1	0.001974	104	75 - 125				
SD	Sample ID:	HS19121499-01SD)	Units:	mg/L	Ana	lysis Date:	06-Jan-2020	22:56		
Client ID:		Ru	in ID ICPM	S05_353879	SeqNo: 5	426279	PrepDate:	03-Jan-2020	DF	5	
Analyte		Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%D	%D Limit (Qua
Arsenic		U	0.0100					0.000332		0 10	
Boron		0.07153	0.100					0.04774		0 10	
Calcium		85.08	2.50					86.11	1.1	9 10	
Selenium		U	0.0100					0.001974		0 10	_

QC BATCH REPORT

Client:

SCS Engineers

Project:

Sandy Creek

WorkOrder:

HS19120609

MBLK Sample ID:	WBLK-121719		Units:	mg/L	Ana	alysis Date:	17-Dec-2019	16:30
Client ID:	Run ID:	Balance	e1_352817	SeqNo: 5	398043	PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Total Dissolved Solids (Residue, Filterable)	U	10.0						
LCS Sample ID:	WLCS-121719		Units:	mg/L	Ana	alysis Date:	17-Dec-2019	16:30
Client ID:	Run ID:	Balance	e1_352817	SeqNo: 5	398044	PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Total Dissolved Solids (Residue, Filterable)	1024	10.0	1000	0	102	85 - 115		
DUP Sample ID:	HS19120760-27DUP		Units:	mg/L	Ana	alysis Date:	17-Dec-2019	16:30
Client ID:	Run ID:	Balance	e1_352817	SeqNo: 5	398042	PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Total Dissolved Solids (Residue, Filterable)	14520	10.0					14620	0.686 5
DUP Sample ID:	HS19120466-02DUP		Units:	mg/L	Ana	alysis Date:	17-Dec-2019	16:30
Client ID:	Run ID:	Balance	e1_352817	SeqNo: 5	398022	PrepDate:		DF: 1
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Total Dissolved Solids (Residue, Filterable)	1392	10.0					1382	0.721 5

Client:

SCS Engineers

Project:

Sandy Creek

WorkOrder:

HS19120609

The following samples were analyzed in this batch: HS19120609-01 HS19120609-05

QC BATCH REPORT

HS19120609-04

DUP	Sample ID:	HS19120942-01DUP	•	Units:	pH Units	An	alysis Date:	19-Dec-2019	16:00	
Client ID:		Run	ID: We	tChem_HS_3529	956 SeqNo:	5401708	PrepDate:		DF:	1
Analyte		Result	PQL	. SPK Val	SPK Ref Value	%REC	Control Limit		%RPD I	RPD Limit Qu
рН		7.64	0.100)				7.64	(10
Temp Deg C @pH		21.5	0)				21.8	1.39	10

HS19120609-02

HS19120609-03

QC BATCH REPORT

Client:

SCS Engineers

Project:

Sandy Creek

WorkOrder:

HS19120609

	11.50				202 NUMBER					
MBLK		Sample ID:	WBLKW1-010720		Units:	mg/L	Ana	ilysis Date:	07-Jan-2020	11:03
Client ID:			Run	ID: ICS21	00_354039	SeqNo: 5	428725	PrepDate:		DF: 1
Analyte			Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Chloride			U	0.500						
Fluoride			U	0.100						
Sulfate			U	0.500						
LCS		Sample ID:	WLCSW1-010720		Units:	mg/L	Ana	ilysis Date:	07-Jan-2020	11:18
Client ID:			Run	ID: IC\$21	00_354039	SeqNo: 5	428726	PrepDate:		DF: 1
Analyte			Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Chloride			19.35	0.500	20	0	96.8	80 - 120		
Fluoride			3.77	0.100	4	0	94.2	80 - 120		
Sulfate			19.32	0.500	20	0	96.6	80 - 120		
LCSD		Sample ID:	WLCSDW1-010720		Units:	mg/L	Ana	lysis Date:	07-Jan-2020	11:32
Client ID:			Run	ID: ICS21	00_354039	SeqNo: 5	428727	PrepDate:		DF: 1
Analyte			Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Chloride			19.09	0.500	20	0	95.4	80 - 120	19.35	1.38 20
Fluoride			3.712	0.100	4	0	92.8	80 - 120	3.77	1.55 20
Sulfate			19.19	0.500	20	0	96.0	80 - 120	19.32	0.665 20
MS		Sample 1D:	HS19120609-04MS		Units:	mg/L	Ana	lysis Date:	07-Jan-2020	14:21
Client ID:	MW-3		Run	ID: ICS21	00_354039	SeqNo: 5	428738	PrepDate:		DF: 10
Analyte			Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD %RPD Limit Qua
Chloride			433.1	5.00	100	344.6	88,5	80 - 120		
Fluoride			18.02	1.00	20	0.165	89.3	80 - 120		

QC BATCH REPORT

Client:

SCS Engineers

Project:

Sandy Creek

WorkOrder:

HS19120609

Batch ID: R354039 (0) Instrument: ICS2100 Method: ANIONS BY SW9056A

MSD		Sample ID:	HS19120609-04MSD		Units:	mg/L	Ana	lysis Date:	07-Jan-2020	14:36		
Client ID:	MW-3		Run ID: ICS		CS2100_354039 SeqNo: 54			PrepDate:		DF:	F: 10	
Analyte			Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	RPD L	RPD .imit	Qual
Chloride			436.6	5.00	100	344.6	92.0	80 - 120	433.1	0.802	20	
Fluoride			19.02	1.00	20	0.165	94.3	80 - 120	18.02	5.38	20	
Sulfate			3004	5.00	100	2972	31.3	80 - 120	2981	0.757	20	SE

HS19120609-02

HS19120609-03

The following samples were analyzed in this batch: HS19120609-01 HS19120609-05

HS19120609-04

ALS Houston, US Date: 14-Jan-20

Client: SCS Engineers QUALIFIERS,
Project: Sandy Creek ACRONYMS, UNITS

Project: WorkOrder:	HS19120609	ACRONYMS, UNITS
Qualifier	Description	
	Value exceeds Regulatory Limit	
а	Not accredited	
В	Analyte detected in the associated Method Blank above the Reporting Limit	
E	Value above quantitation range	
Н	Analyzed outside of Holding Time	
J	Analyte detected below quantitation limit	
M	Manually integrated, see raw data for justification	
n	Not offered for accreditation	
ND	Not Detected at the Reporting Limit	
0	Sample amount is > 4 times amount spiked	
P	Dual Column results percent difference > 40%	
R	RPD above laboratory control limit	
S	Spike Recovery outside laboratory control limits	
U	Analyzed but not detected above the MDL/SDL	
Acronym	Description	
DCS	Detectability Check Study	
DUP	Method Duplicate	
LCS	Laboratory Control Sample	
LCSD	Laboratory Control Sample Duplicate	
MBLK	Method Blank	
MDL	Method Detection Limit	
MQL	Method Quantitation Limit	
MS	Matrix Spike	
MSD	Matrix Spike Duplicate	
PDS	Post Digestion Spike	
PQL	Practical Quantitaion Limit	
SD	Serial Dilution	
SDL	Sample Detection Limit	

Texas Risk Reduction Program

TRRP

ALS Houston, US

Date: 14-Jan-20

CERTIFICATIONS, ACCREDITATIONS & LICENSES

Agency	Number	Expire Date
Arkansas	19-028-0	27-Mar-2020
California	2919, 2019-2020	30-Apr-2020
Dept of Defense	ANAB L2231	20-Dec-2021
Florida	E87611-28	30-Jun-2020
Illinois	2000322019-2	09-May-2020
Kansas	E-10352 2019-2020	31-Jul-2020
Kentucky	123043, 2019-2020	30-Apr-2020
Louisiana	03087, 2019-2020	30-Jun-2020
Maryland	343, 2019-2020	30-Jun-2020
North Dakota	R-193 2019-2020	30-Apr-2020
Oklahoma	2019-067	31-Aug-2020
Texas	TX104704231-19-23	30-Apr-2020

Sample Receipt Checklist

Client Name:

SCS ENGINEERS - Bedford TX

HS19120609

Date/Time Received:

12-Dec-2019 08:00

Received by:

JRM

Work Order:	HS19120	609		Recei	ved by:	JRM		
Checklist com	pleted by:	Raegen Giga eSignature	12-Dec-201 Date	Reviewed by: Carrier name:	Dane J. W eSignature Greyhoun	ı,	17-Dec- Date	
Custody seals Custody seals VOA/TX1005/ Chain of custo Chain of custo Samplers nam Chain of custo Samples in pre Sample contai Sufficient sam All samples re	intact on she intact on sa intact on sa TX1006 Solody present? ody signed wane present of ody agrees wooper contain iners intact?	ids in hermetically sealed volume in hermetically sealed volume. The relinquished and recein COC? with sample labels? her/bottle?		Yes	No	Not Present Not Present Not Present Not Present 1 Page(s) COC IDs:212	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Temperature(s	•	•		1.2°C uc/c			IR 25	
Cooler(s)/Kit(s		to storage:		45387 12/12/2019 16:50				
	vials have ze ceptable up	ero headspace?		Yes Yes Yes	No No No	No VOA vials subi	mitted	∀
Login Notes: Client Contact	ted:		Date Contacted:		Person Cor	ntacted:		
Contacted By:	:		Regarding:					
Corrective Act	tion:							



Cincinnati, OH +1 513 733 5336

Everett, WA +1 425 356 2600

Fort Collins, CO +1 970 490 1511

Holland, Mi +1 616 399 6070

Chain of Custody Form

Page

588 coc ID: 212

HS19120609

SCS Engineers Sandy Creek



Hold 7 Results Due Date: I Ģ 9056 anions W (9056 Ci. F, SO4) ICF TW (6020 As, B, Ca, Se) TDS_W2540C (2540C TDS) pH W 9040C (9040 pH) ш Ω × × × × O × × \times \times × φ × \times Required Turnaround Time: (Check Box) 5 Mt Days × ⋖ > <⋖ m ш LL. -G I 7 ALS Project Manager: # Bottles 4 4 4 ব STD 10 WILDAW kkuntz@scsengineers.com Pres. Groundwa 2,8 6, 13 Groundwa 2,8 Groundwa 2,8 Project Information Krystal Kuntz - ,4/P 1901 Central Drive Bedford TX 76021 Groundwa Groundwa SCS Engineers (817) 571-2288 Matrix Sandy Creek Suite 550 530 1730 1503 1730 Received by. 011 Time Shipment Method City/State/Zip Project Name Bill To Company Invoice Attn Phone Project Number e-Mail Address Address Fæ 3/10/12 Date JLawrence@scsengineers.com Customer Information Bedford, TX 76021 1901 Central Drive Sample Description SCS Engineers (817) 571-2288 Jim Lawrence Sandy Creek Suite 550 Nibo Sampler(s) Please Print & Sign you Milbrard Purchase Order Company Name Send Report To Phone e-Mail Address City/State/Zip Work Orde Address Fax MWC1 MW-2 MW43 85/c1 200 ģ -2 က 4 S 9 00 0 10

9-5035 8-4°C 7-Other 6-NaHSO, 5-Na2S2O3

4-NaOH

3-H2SO4

2-HNO,

Preservative Key: 1-HCI

Logged by (Laboydtory):

Date:

Note: 1. Any changes must be made in writing once samples and COC Form have been submitted to ALS Environmental.
2. Unless otherwise agreed in a formal contract, services pravided by ALS Environmental are expressly limited to the terms and conditions stated on the reverse.
3. The Chain of Custody is a legal document. All information must be completed accurately.

Copyright 2011 by ALS Environmental.

TREP Checking TERP LAWRIN

Level III Std QC/Pary Eage

Level IV SWEJEACLP

50.0 22.5

GC Package: (Check One Box Below)

SCS Sandy Creek

Notes:

Cooler Temp.

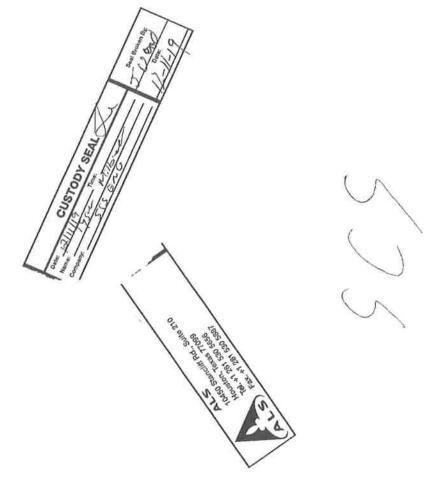
Cooler ID

Checked by (Laboratory); Received by (Laboratory):

Fi

Page 20 of 22





10450 Stancilli Rd., Suite 210 Houston, Texas 77099 US 5 8 7 Tel. +1 281 530 5656 US 5 8 87 Fax. +1 281 530 5887

CUSTODY SEAL

t-11-41

11DEC19 21:02A

Schd: GLI

HOUSTON, TX

** LABEL **

GLI 3087836015

45387

Fillellel me

08:80 Manual Wght: 180.0 Tariff Wght:

10450 STANCLIFF RD

ALS GLOBAL DALLAS ALS GLOBAL DALLAS 281-530-5656

180.0

Phone: 281-530-5656

GPX DIRECT (B)

HOUSTON, IX 77099

WWW. SHIPGREYHOUND. COM

Agency Phone: (713)759-6550

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Appendix C Historical Groundwater Analytical Data

APPENDIX C - GROUNDWATER ANALYTICAL DATA 2019 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION SANDY CREEK ENERGY STATION 2161 RATTLESNAKE ROAD

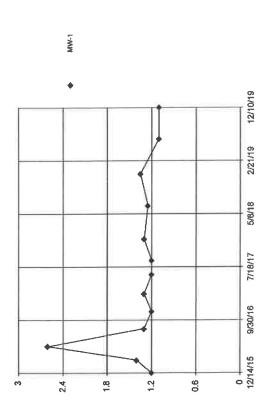
												RI	ESEL, TX 760	582												
Units	Water Level	VS/cm/\$/m\$/cm	Z Turbidity	mg/L	Oldium Oldium	√ Chloride	pH at 25°C	N/L	Total Dissolved Solids	Antimony Antimony	1/9th	mg/L	Mg Beryllium	T/Sun	Chromium	Cobalt the Cobalt	mg/L	T/Sum	Mercury	Molybdenum	mg/L	Thallium	PCI/r Radium-226	PCI/L	Combined Radium	Fluoride
MW-1 12/14/2015 2/25/2016 5/11/2016 8/16/2016 11/17/2016 2/23/2017 6/7/2017 8/24/2017 12/20/2017 6/21/2018 12/13/2018 6/24/2019 12/10/2019	453.53 453.38 454.14 453.67 454.43 454.72 454.69 454.22 453.85 454.86 455.38	4.51 4.98 4.83 4.47 4.45 5.08 4.77 4.58 4.287 4.67 4.369 4.142 4.278	25.2 >800 >800 800 17.7 452 500 223 66.2 681 30 22.9 64	1.2 1.4 2.6 1.3 1.2 1.3 1.2 1.2 1.3 1.25 1.35 1.1	454 520 1030 535 542 531 530 518 548 548 587 515 492	253 236 402 239 216 223 203 241 248 247 241 169	7.6 7.5 7.2 6.8 7 7 7.5 7.1 7.4 7.38 7.52 7.2	2090 2190 2580 2300 2130 2350 2010 2620 2340 2530 2570 2430 2420	4090 4060 5260 3880 3720 3980 3680 4550 4250 4270 4100 4030 3720	<0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 n/a n/a n/a	<0.0050 <0.0050 0,12 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <1.0050 <1.0050 <1.0050 <0.0050 <0.0050 <0.0050	0.044 0.033 1 0.022 0.018 <0.20 0.019 0.02 0.017 n/a n/a n/a	<0.0010 <0.0010 0,029 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 n/a n/a n/a n/a	<0.0010 <0.0010 <0.0020 <0.0010 <0.0050 <0.0010 <0.0050 <0.0010 <0.0050 n/a n/a n/a	0.0073 0.0074 0.69 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 n/a n/a n/a	<0.0025 <0.0025 0.087 <0.0025 <0.0025 <0.010 <0.0025 <0.0025 n/a n/a n/a	<0.0050 0.0084 0.21 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.010 n/a n/a n/a	0.43 0.39 0.78 0.41 0.37 0.46 0.395 0.38 n/a n/a n/a	<0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 n/a n/a n/a	<0.010 <0.010 <0.020 <0.010 <0.020 <0.010 <0.020 <0.020 <0.020 <0.020 <0.030 n/a n/a	0.16 0.2 0.039 0.13 0.16 0.066 0.15 0.17 0.18 n/a n/a n/a 0.0809	<0.00050 <0.00050 0.00089 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 n/a n/a n/a	1.04 ± 0.838 0.922 ± 0.720 3.94 ± 1.31 0.593 ± 0.620 0.338 ± 0.339 -0.207 ± 0.945 0.000 ± 0.449 0.577 ± 0.429 1.26 ± 0.680 n/a n/a n/a	1.09 ± 0.523 1.46 ± 0.496 8.39 ± 1.74 3.29 ± 0.828 2.49 ± 0.783 3.13 ± 0.908 1.30 ± 0.518 1.69 ± 0.634 2.46 ± 0.888 n/a n/a n/a	2.13 2.382 12.33 3.883 2.828 2.923 1.3 2.267 3.72 n/a n/a n/a	<0.30 <0.30 <0.30 0.35 <0.30 <0.30 <0.30 <0.30 1.1 0.3 J 0.585 0.73
MW-2 12/14/2015 2/25/2016 5/11/2016 8/16/2016 11/17/2016 2/23/2017 6/7/2017 8/24/2017 12/20/2017 6/21/2018 12/13/2018 6/24/2019 12/10/2019	424.11 429.50 430.72 430.78 430.80 430.85 431.12 431.20 429.47 430.02 430.72 430.72 430.19	10.6 11.3 10.8 11.9 10.7 13.7 11 11.4 6.198 12.66 11.89 10.77 8.676	2.8 52.2 23.7 5.5 0.4 6.2 30.5 8.1 37.7 4.42 15.1 9.87	1.9 2.4 2.2 2.1 1.9 1.9 1.9 2.2 1.9 2.58 1.7	569 697 613 680 701 646 640 664 716 706 690 656	1890 2080 2340 2440 2140 2320 2420 2520 2590 2840 2740 2420 2180	6.7 7.3 6.7 6.7 6.7 6.9 7.5 6.8 7.2 7.09 6.71 7.0	2810 2890 3010 3080 2770 3110 2970 3710 3100 3400 3220 3480 2620	8520 8070 9930 7870 9680 9630 14200 9600 10200 10500 9560 8120	<0.0010 <0.0010 <0.0010 <0.0020 <0.0010 <0.0010 <0.0010 <0.0010 n/a n/a n/a	<0.0050 0.014 0.0059 <0.0059 <0.010 <0.0050 <0.010 <0.012 n/a n/a 0.00219	0.031 0.038 0.027 0.021 0.024 <0.20 0.016 0.017 0.022 n/a n/a n/a	<0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0050 <0.0010 <0.0010 <0.0010 n/a n/a n/a	<0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0050 <0.0010 <0.0020 <0.010 n/a n/a n/a	<0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.010 <0.0050 <0.0050 <0.0050 <0.010 n/a n/a n/a	0.0061 <0.011 0.0079 0.0084 0.0064 <0.010 0.0051 0.0065 0.0072 n/a n/a n/a	<0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.010 n/a n/a n/a	0.69 0.74 0.87 0.84 0.82 0.8 0.75 0.729 0.74 n/a n/a	<0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 n/a n/a n/a	<0.010 <0.010 <0.010 <0.010 <0.024 <0.010 <0.020 <0.020 <0.020 <0.030 n/a n/a n/a	<0.010 <0.010 <0.010 <0.010 <0.010 <0.020 <0.020 <0.010 n/a n/a n/a <0.010	<0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 n/a n/a n/a	1.41 ± 0.938 0.857 ± 0.590 0.859 ± 0.561 0.237 ± 0.329 0.923 ± 0.594 1.52 ± 1.50 0.344 ± 0.415 1.12 ± 0.610 0.945 ± 0.578 n/a n/a n/a	2.76 ± 0.771 2.57 ± 0.665 3.13 ± 0.822 3.28 ± 0.775 3.16 ± 0.826 4.27 ± 1.07 3.82 ± 0.931 3.78 ± 0.960 4.07 ± 0.940 n/a n/a	4.17 3.427 3.989 3.517 4.083 5.79 4.164 4.9 5.015 n/a n/a n/a	0.98 <0.30 <0.30 0.64 0.35 0.46 1.3 0.32 <0.50 <0.6 0.618 <0.18
MW-3 12/14/2015 2/25/2016 5/11/2016 8/16/2016 11/17/2016 2/23/2017 6/7/2017 8/24/2017 12/20/2017 6/21/2018 12/13/2018 6/24/2019 12/10/2019	421.77 421.66 421.94 420.42 421.03 422.58 422.23 419.66 421.08 418.68 422.36 423.00 419.87	1.17 6.04 3.82 6.01 5.43 6.79 3.68 6.55 6.459 6.633 4.47 5.659 6.189	11.9 93.3 197 101 87 82 145 82.6 22.4 51.1 10.6 10.3 34.3	0.35 1.2 1.1 1.2 1.1 1.1 1.2 1.1 1.3 1.13 1.08 0.99 1.26	67.6 479 465 505 494 389 486 519 563 526 327 452 572	12.3 347 349 381 322 202 327 401 380 396 206 306 345	7.2 7 6.5 7.3 6.6 7 7.1 6.5 6.8 6.76 6.61 6.6	135 2430 2330 2950 2420 1450 2260 2890 2830 3160 1790 3130 3140	586 \$400 \$440 \$680 \$420 2900 4740 6160 \$790 6090 3520 \$740 \$830	<0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 n/a n/a n/a	<0.0050 0.0061 <0.0050 <0.0050 <0.0050 <0.010 <0.0050 <0.010 <0.0060 n/a n/a 0.0024	0.021 0.052 0.024 0.018 0.028 <0.20 0.015 0.014 0.034 n/a n/a n/a	<0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0050 <0.0010 <0.0010 <0.0010 n/a n/a n/a	<0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0050 <0.0050 <0.0020 <0.0050 n/a n/a n/a	<0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <1.0050 <0.0070 n/a n/a	<0.0025 0.0098 0.0059 0.0068 <0.010 0.0058 0.0084 0.0086 n/a n/a n/a	<0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0050 <0.0010 <0.0010 n/a n/a n/a	<0.050 0.85 0.65 0.98 0.94 0.7 0.62 1.03 0.92 n/a n/a n/a	<0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 n/a n/a n/a	<0.010 <0.010 <0.010 <0.010 <0.020 <0.020 <0.020 <0.020 <0.030 n/a n/a	<0.010 <0.010 <0.010 <0.010 <0.010 <0.020 <0.020 <0.020 <0.020 n/a n/a <0.010	<0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 n/a n/a n/a	0.997 ± 0.813 1.26 ± 0.762 1.54 ± 0.797 0.891 ± 0.626 0.872 ± .0579 -0.239 ± 1.09 0.941 ± 0.658 1.26 ± 0.600 0.626 ± 0.567 n/a n/a n/a	0.736 ± 0.505 3.02 ± 0.791 1.62 ± 0.547 5.10 ± 1.13 5.23 ± 1.30 4.07 ± 1.03 2.76 ± 0.765 4.41 ± 1.07 2.77 ± 0.728 n/a n/a n/a	1.733 4.28 3.191 6.102 3.831 3.701 5.67 3.396 n/a n/a n/a	0.62 0.9 <0.30 <0.30 <0.30 0.45 0.57 <0,30 0.61 <0.3 0.662 <0.18 0.137
BW-1 12/14/2015 2/25/2016 5/11/2016 8/16/2016 11/17/2016 2/23/2017 6/7/2017 12/20/2017 6/21/2018 12/13/2018 6/24/2019 12/10/2019	465.60 465.44 465.56 465.71 466.12 466.57 466.38 466.51 466.13 467.24 467.37	5.35 5.8 7.5 7.52 7.36 7.17 7.58 7.81 7.063 7.755 7.159 7.21 6.612	155 307 866 56 8.1 245 852 162 180 39.3 81.8 157 214	1.8 3.5 4 3.7 2.8 3.1 3.8 3.4 3.5 3.31 3.25 3.1 2.98	465 586 566 548 532 539 531 658 610 637 564 591	727 1050 1120 1130 991 1080 1020 1160 1030 1200 1120 1160 1150	9.5 7.4 7 7.2 6.8 7.2 7.7 7.1 7.2 7.22 7.1 7.11	2130 2690 2610 2720 2590 2760 2220 2870 2620 3030 2780 2930 2830	4900 6420 6360 6280 6400 6280 7320 7260 6140 6640 6400 6380 6300	<0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0010 n/a n/a n/a n/a	<0,0050 0,015 0.0084 0.0064 0.0066 <0.010 <0.0050 <0.0010 <0.0060 n/a n/a 0.00236	0.17 0.055 0.04 0.023 <0.20 0.026 0.037 0.044 n/a n/a n/a	<0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0050 <0.0010 <0.0050 <0.0010 n/a n/a n/a n/a 0.004	<0.0010 <0.0010 <0.0010 <0.0010 <0.0010 <0.0050 <0.0010 <0.0050 r/a n/a n/a n/a	0.015 0.0053 0.001 0.0073 <0.0050 <0.0050 <0.0050 <0.0050 <0.0070 n/a n/a n/a	0.0026 0.0035 0.0035 0.0025 <0.0025 <0.0050 0.0034 n/a n/a n/a	<0.0050 0.0069 0.0091 <0.0050 <0.0050 <0.0050 <0.0050 <0.010 n/a n/a n/a 0.015	0.7 0.71 0.79 0.78 0.74 0.73 0.79 0.738 0.73 n/a n/a n/a	<0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 <0.00020 n/a n/a n/a 0.0020	<0.010 <0.010 <0.010 <0.010 0.022 <0.010 <0.020 <0.020 <0.020 r/a n/a n/a	<0.010 <0.010 <0.010 <0.010 <0.010 <0.020 <0.020 <0.020 <0.020 n/a n/a n/a 0.010 0.05	0.00073 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 <0.00050 n/a n/a n/a n/a	0.900 ± 0.728 0.887 ± 0.697 2.40 ± 0.944 0.610 ± 0.483 0.605 ± 0.548 0.816 ± 0.983 1.36 ± 0.602 1.07 ± 0.681 n/a n/a n/a	1.13 ± 0.513 1.82 ± 0.541 1.80 ± 0.771 3.42 ± 0.777 2.94 ± 0.799 4.07 ± 1.08 3.13 ± 0.783 1.0783 1.0783 1.0783 1.0783 1.0783 1.0783 1.0783 1.0783 1.0783 1.0783 1.0783 1.0783	2.03 2.707 5.2 4.03 3.545 4.886 4.49 4.38 4.2 n/a n/a n/a	<0.30 0.67 0.32 0.94 0.85 <0.30 <0.30 <0.37 <0.50 <0.3 0.586 0.9 0.309

MCL - EPA Primary Drinking Water Maximum Contaminant Level

MCL - EPA Primary Orloking Water Maximum Contaminant Level
0.015 Exceedance of EPA Primary MCL
40 CFR 257 Appendix III Constituent
40 CFR 257 Appendix III & IV Constituent
40 CFR 257 Appendix III & IV Constituent
"<" - Indicates analyte was not detected above the laboratory reporting limit
"n/a" - Indicates constituent has no EPA Primary MCL

Appendix D Time Series Graphs

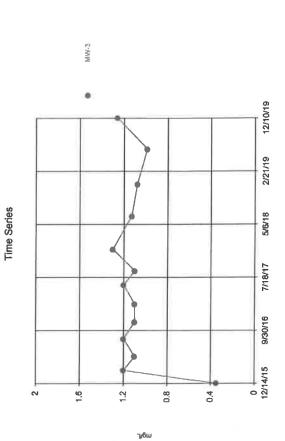




7/6W

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020 Constituent: Boron Analysis Run 1/21/2020 12:20 PM

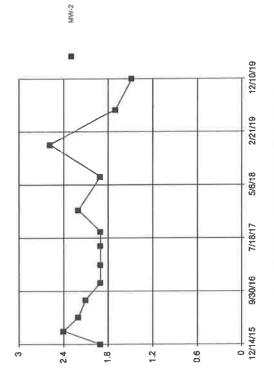
Semiss" v 9 5 32 Boltwers Incread to BCS Aqueters. EPA



Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanlas)_1121.2020 Constituent: Boron Analysis Run 1/21/2020 12:20 PM

Time Series

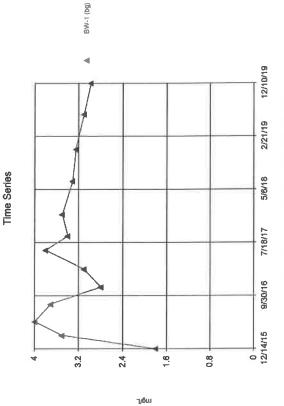
Sentasi" v.9.5-32 Bothmare licenteed to SCS Aqueterns. EPA



7/6W

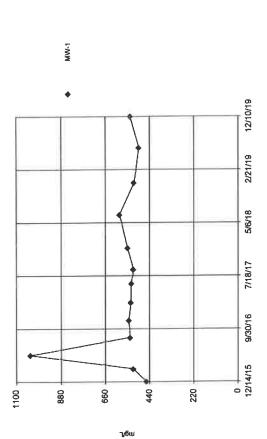
Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020 Constituent: Boron Analysis Run 1/21/2020 12:20 PM

Sambas " v IS 3/2 Software licensed to 5/35 Agesture. EPA



Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Santas)_1.21.2020 Constituent: Boron Analysis Run 1/21/2020 12:20 PM

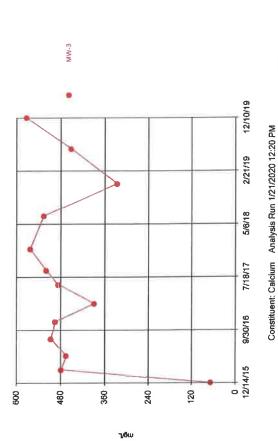




Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020 Constituent: Calcium Analysis Run 1/21/2020 12:20 PM

Sental * + 9.5 12 Soltwers loansed to BCB Aquaters, EPA

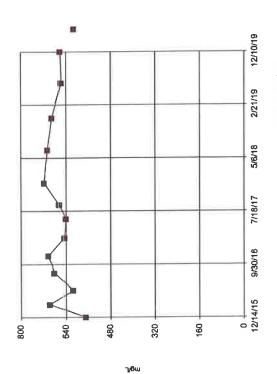
Time Series



Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020

Sential" v.9 5 32 Software increased to 6CS Aquatum, EPA

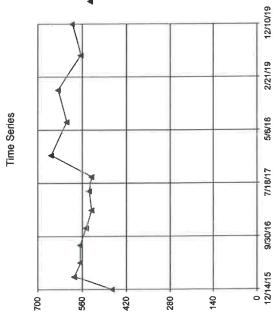
Time Series



MW-2

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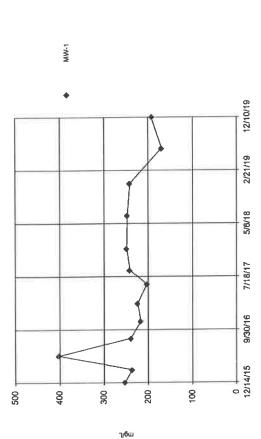
Senten" v 8 5 32 Software townsed to SCS Aquitane EPA



BW-1 (bg)

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020 Constituent: Calcium Analysis Run 1/21/2020 12:20 PM

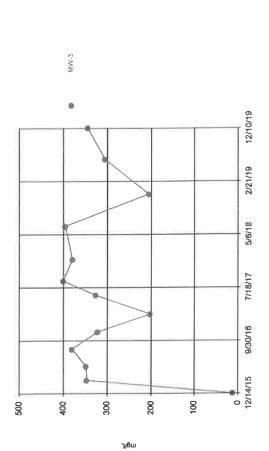




Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020 Constituent: Chloride Analysis Run 1/21/2020 12:20 PM

Summin v 9 5:12 Software licenteed to SCS Aquatients. EPA

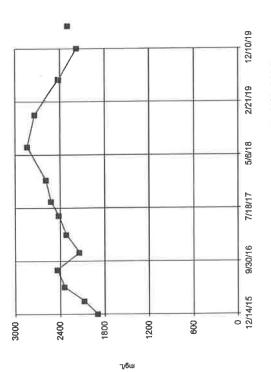
Time Series



Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GW/data (Sanitas)_1.21.2020 Constituent: Chloride Analysis Run 1/21/2020 12:20 PM

Sentas" v 9 5 32 Software Internet to SCS Aquaterta. EPA

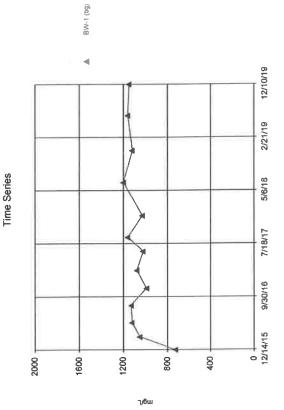
Time Series



MW-2

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020 Constituent: Chloride Analysis Run 1/21/2020 12:20 PM

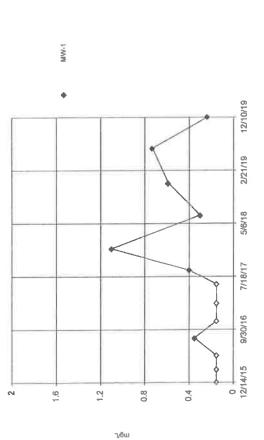
Sandae" v 9.5 32 Software Inserted to SCS Aquaterra. EPA



Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1,21,2020 Constituent: Chloride Analysis Run 1/21/2020 12:20 PM

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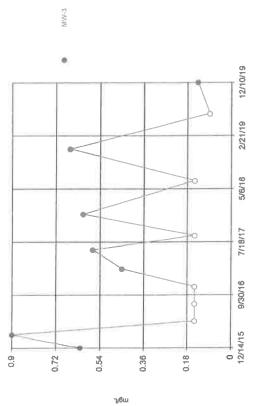




Constituent: Fluoride Analysis Run 1/21/2020 12:20 PM Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanias)_1.21.2020

Sentes * v 9 5 32 Softwers Increment to SGS Aquasima. EPA Hollow symbols indicate consored values.

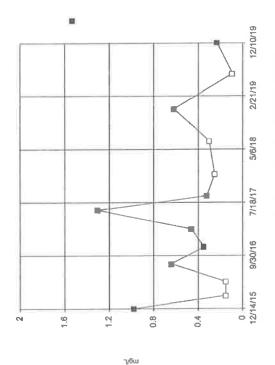
Time Series



Constituent: Fluoride Analysis Run 1/21/2020 12:20 PM
Sandy Creek Energy Station Client: Sandy Creek Date: Sandy Creek Cowdata (Sanius)_1.21.2020

Suntain v 9.5 T2 Software towned to SCS Aquenna EPA Hollow symbols indicate consored values.



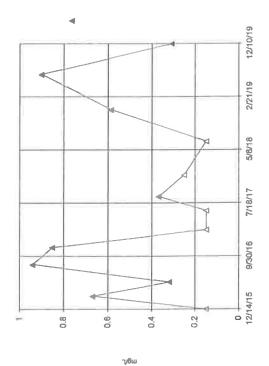


MW-2

Constituent: Fluoride Analysis Run 1/21/2020 12:20 PM Sandy Creek Energy Staton Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020

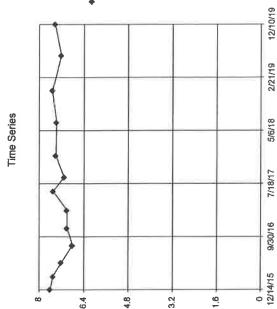
Sandam* v 9 5.12 Solivere licensed to SC8 Aquatera EPA. Hollow symbols indicate centioned Values.

Time Series



BW-1 (bg)

Constituent: Fluoride Analysis Run 1/21/2020 12:20 PM Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020



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SILOU DIS

6.4

3.2

MW-1

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020 Constituent: pH Analysis Run 1/21/2020 12:20 PM

12/10/19

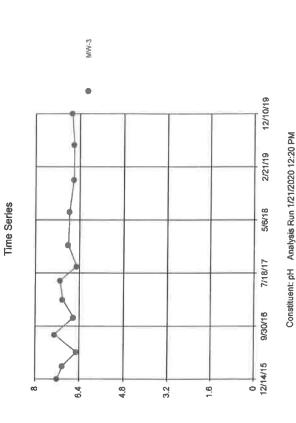
2/21/19

5/6/18

7/18/17

9/30/16

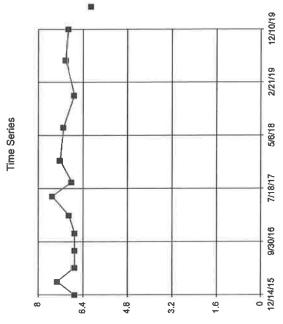
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alinU bl2

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020

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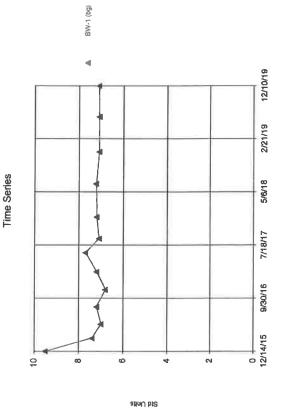


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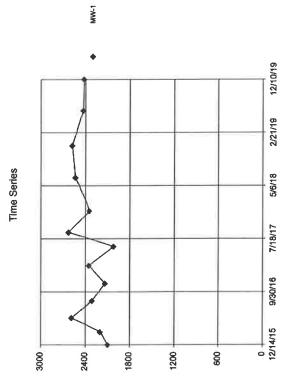
MW-2

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1,21,2020 Constituent: pH Analysis Run 1/21/2020 12:20 PM

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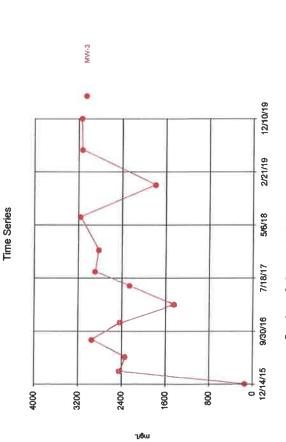
Sandy Creek Energy Station Client: Sandy Creek Date: Sandy Creek GWdata (Sanilas)_1.21.2020 Constituent: pH Analysis Run 1/21/2020 12:20 PM



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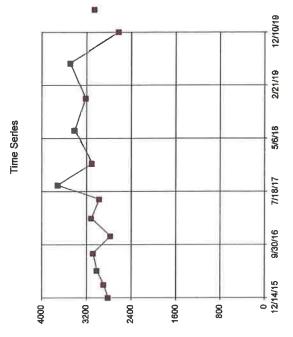
Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1,21,2020 Constituent: Sulfate Analysis Run 1/21/2020 12:20 PM

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Constituent: Sulfate Analysis Run 1/21/2020 12:20 PM Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020

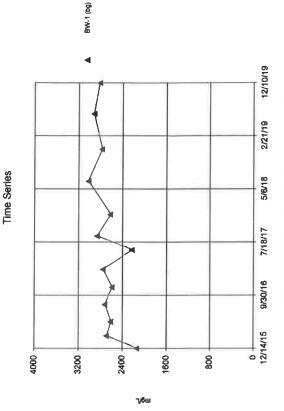
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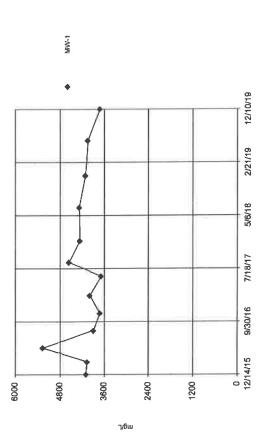
MW-2

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Senitas)_1.21.2020 Constituent: Sulfate Analysis Run 1/21/2020 12:20 PM

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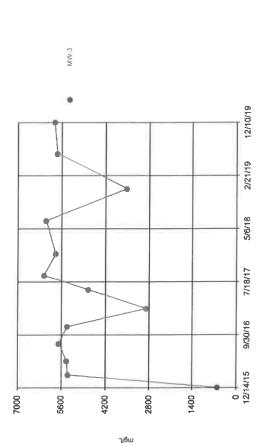
Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Senitas), 1.21.2020 Constituent: Sulfate Analysis Run 1/21/2020 12:20 PM



Constituent: Total Dissolved Solids Analysis Run 1/21/2020 12:20 PM Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek Data:

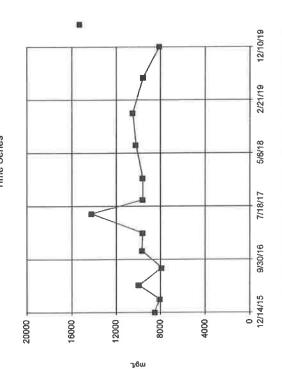
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Time Series



Constituent: Total Dissolved Solids Analysis Run 1/21/2020 12:21 PM Sandy Creek Energy Station Client: Sandy Creek GWdata (Sanitas)_1.21.2020

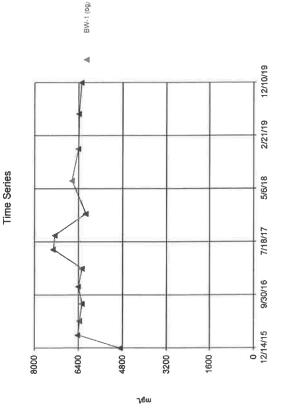
Time Series



MW-2

Constituent: Total Dissolved Solids Analysis Run 1/21/2020 12:21 PM Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21,2020

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Constituent: Total Dissolved Solids Analysis Run 1/21/2020 12:21 PM Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanias)_1.21.2020

Appendix E 2019 Alternate Source Demonstrations

SCS ENGINEERS

September 6, 2019 SCS Project 16218157.00

Mr. Darryl Sparks Compliance Manager **NAES Corporation** 2161 Rattlesnake Road Riesel, Texas 76682

Subject:

Alternate Source Demonstration for Fluoride in MW-1

June 2019 Semiannual Groundwater Monitoring Report

Sandy Creek Energy Station McLennan County, Texas

Dear Mr. Sparks:

On behalf of the Sandy Creek Energy Station (SCES), SCS Engineers (SCS) is submitting this Alternate Source Demonstration (ASD) in accordance with the site Groundwater Sampling and Analysis Plan (GWSAP) prepared by SCS, dated March 2, 2016, and Coal Combustion Residual Rule (CCR) 40 CFR §257.94(e)(2) for a fluoride detection in groundwater monitoring well MW-1. During the June 2019 groundwater monitoring event, fluoride was detected in MW-1 at 0.73 mg/L, above the statistical limit of 0.4 mg/L. This ASD was conducted to investigate the likely source of the fluoride detection. In accordance with 40 CFR §257.94(e)(2), this ASD is being submitted within 90 days of detecting an unconfirmed statistically significant increase (SSI) above background values.

Project Background

SCES is a pulverized coal-fired electric generation facility which operates a landfill for disposal of dry scrubber ash and bottom ash generated during the coal combustion process at the facility. Incidental wastes generated during the operation of the facility may also be disposed in the landfill, as described in the initial registration notification to TCEQ and the most recent version of the Landfill Operations Plan for the facility. The landfill is currently comprised of two CCR disposal cells, Cells 1 and 2, which commenced receiving waste in early 2013 and October 2014, respectively. The approximate area of Cells 1 and 2 are 10.0 and 14.3 acres, respectively.

In accordance with 40 CFR §257 Appendix III and IV, the list of constituents for monitoring at SCES includes 18 inorganic compounds, total dissolved solids, radium-226, and radium-228. Currently, all monitoring wells are sampled and analyzed for 40 CFR §257 Appendix III constituents, in accordance with 40 CFR §257.94(a).

June 2019 Fluoride Detection

Fluoride was detected in MW-1 at a concentration of 0.73 mg/L during the June 2019 semiannual groundwater monitoring event.



Naturally Occurring Fluoride in Regional Groundwater

Median fluoride concentrations in groundwater samples from a regional major aquifer (Trinity) and a regional minor aquifer (Woodbine) are 0.7 mg/L (n=1,524) and 1.0 mg/L (n=179), respectively (Reedy et al., 2011). The June 2019 MW-1 fluoride detection of 0.73 mg/L in MW-1 is consistent with expected regional fluoride concentrations in groundwater. Fluoride concentrations in SCES upgradient well BW-1 range from <0.3 mg/L to 0.94 mg/L, indicating that SCES background groundwater fluoride concentrations are comparable to regional naturally-occurring concentrations.

Naturally Occurring Fluoride in Texas Soils

The Texas Commission on Environmental Quality (TCEQ) Texas-Specific Soil Background Concentration (TSBC) for fluoride is 190 mg/kg (equivalent mg/L) in soil (see attached TCEQ TSBC guidance). Note that the naturally-occurring median fluoride concentration expected in Texas soils is orders of magnitude greater than the concentration that is the subject of this ASD, detected in groundwater on June 24, 2019.

Statistical Analysis

Initial statistical analysis of fluoride in MW-1 included the use of a non-parametric prediction limit, using background data collected from MW-1. This test is appropriate because the background data pool for fluoride in MW-1 is non-normally distributed. Therefore, the intrawell statistical limit is represented as the highest of the eight background values from fluoride in MW-1 (see "Intrawell Limit" in Table 1).

Since the June 2019 laboratory result for fluoride in MW-1 exceeded its respective intrawell limit, additional statistical evaluation was performed in accordance with 40 CFR §257.94(e)(2). This additional analysis consisted of calculating an interwell parametric prediction limit (see "Interwell Limit" in Table 1 and attachments). This test is commonly used to provide a comparison between a detection in a downgradient monitoring well and a statistical limit derived from background data from one or more upgradient monitoring wells. If the detection falls below the interwell statistical limit, this is evidence that the detection is representative of background data.

Table 1 – June 2019 Unconfirmed SSIs (mg/L)

MW- ID	Constituent	Lab Result	Intrawell Limit	Interwell Limit
MW-1	Fluoride	0.73	0.4	1.187

Conclusion

As a result of this analysis comparing upgradient to downgradient data, the interwell statistical limit is higher than the June 2019 laboratory result for fluoride in MW-1. Attached are the interwell statistical graph and data, demonstrating the comparison between the upgradient and downgradient wells. The detection appears to be coming from a non-landfill, upgradient source, so no further action is recommended. The detection is most likely a naturally-derived component of the site geology, which can result in a natural variation in groundwater quality. The detected concentration is consistent with expected naturally-occurring fluoride concentrations in regional groundwater.

Closing

SCS recommends that the facility remain in detection monitoring, in accordance with 40 CFR §257.94, as these ASDs satisfy the 90-day demonstration period requirement outlined in 40 CFR §257.94(e)(2). Please contact Jim Lawrence at (817) 358-6106 if you have comments or require additional information.

Sincerely,

Doug Steen Staff Professional

SCS ENGINEERS

TBPE Registration No. F-3407

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James Lawrence, P.G.

Project Director SCS ENGINEERS

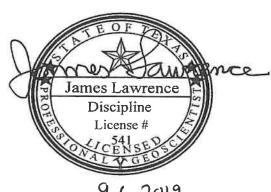
Attachments:

Interwell Statistical Graph and Data

TCEQ Texas-Specific Soil Background Concentrations Guidance

References:

Reedy, R.C., B.R. Scanlon, S. Walden, and G. Strassberg (2011), Naturally Occurring Groundwater Contamination in Texas, Bureau of Economic Geology, The University of Texas at Austin, TWDB Contract No. 1004831125, 203 p.

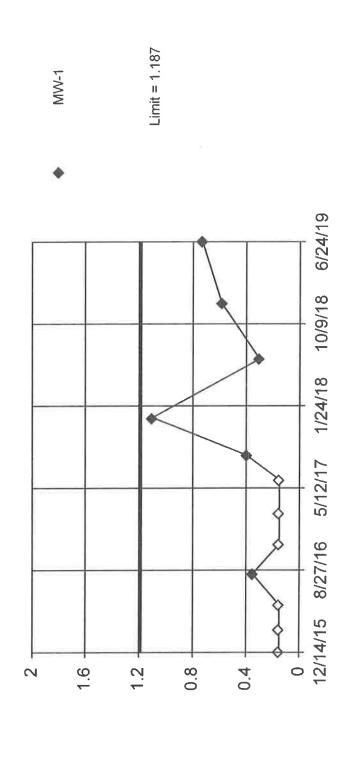


9.6.2019

Within Limit

Prediction Limit

Interwell Parametric



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Normality test: Shapiro Wilk @alpha = 0.05, calculated = Background Data Summary (after Cohen's Adjustment): Mean=0.4018, Std. Dev.=0.3908, n=8, 37.5% NDs. Report alpha = 0.05. Most recent point compared to limit. Insufficient data to test for seasonality; not deseasonalized. 0.8478, critical = 0.818.

Constituent: Fluoride Analysis Run 8/16/2019 9:19 AM

Data: Sandy Creek GWdata (Sanitas)_7.31.2019 Client: Sandy Creek Sandy Creek Energy Station

Prediction Limit

Constituent: Fluoride (mg/L) Analysis Run 8/16/2019 9:20 AM

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_7,31.2019

	MW-1	BW-1 (bg
12/14/2015	<0.3	< 0.3
2/25/2016	<0.3	0.67
5/11/2016	<0.3	0.32
8/16/2016	0,35	0.94
11/17/2016	<0.3	0.85
2/23/2017	<0.3	<0.3
6/7/2017	<0.3	<0.3
8/24/2017	0.4	0.37
12/20/2017	1.1	
6/21/2018	0.3	
12/13/2018	0.585	
6/24/2019	0.73	

Texas-Specific Soil Background Concentrations milligrams per kilogram (mg/kg) ¹		
Metal	Median Background Concentration (mg/kg)	
Aluminum	30,000	
Antimony	1	
Arsenic	5.9	
Barium	300	
Beryllium	1.5	
Boron	30	
Total Chromium	30	
Cobalt	7	
Copper	15	
Fluoride	190	
Iron	15,000	
Lead	15	
Manganese	300	
Mercury	0.04	
Nickel	10	
Selenium	0.3	
Strontium	100	
Tin	0.9	
Titanium	2,000	
Thorium	9.3	
Vanadium	50	
Zinc	30	

¹ Source: "Background Geochemistry of Some Rocks, Soils, Plants, and Vegetables in the Conterminous United States", by Jon J. Connor, Hansford T. Shacklette, et al., Geological Survey Professional Paper 574-F, US Geological Survey.

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SCS ENGINEERS

January 31, 2020 SCS Project 16218157.00

Mr. Darryl Sparks **Compliance Manager NAES** Corporation 2161 Rattlesnake Road Riesel, Texas 76682

Subject:

Alternate Source Demonstration for Boron in MW-3

2019 Annual Groundwater Monitoring and Corrective Action Report

Sandy Creek Energy Station McLennan County, Texas

Dear Mr. Sparks:

On behalf of the Sandy Creek Energy Station (SCES), SCS Engineers (SCS) is submitting this Alternate Source Demonstration (ASD) in accordance with the site Groundwater Sampling and Analysis Plan (GWSAP) prepared by SCS, dated March 2, 2016, and Coal Combustion Residual Rule (CCR) 40 CFR §257.94(e)(2) for a boron detection in groundwater monitoring well MW-3. During the December 2019 groundwater monitoring event, boron was detected in MW-3 at 1.26 mg/L, above the statistical limit of 1.2 mg/L. This ASD was conducted to investigate the likely source of the boron detection. In accordance with 40 CFR §257.94(e)(2), this ASD is being submitted within 90 days of detecting an unconfirmed statistically significant increase (SSI) above background values.

Project Background

SCES is a pulverized coal-fired electric generation facility which operates a landfill for disposal of dry scrubber ash and bottom ash generated during the coal combustion process at the facility. Incidental wastes generated during the operation of the facility may also be disposed in the landfill, as described in the initial registration notification to TCEQ and the most recent version of the Landfill Operations Plan for the facility. The landfill is currently comprised of two CCR disposal cells, Cells 1 and 2, which commenced receiving waste in early 2013 and October 2014, respectively. The approximate area of Cells 1 and 2 are 10.0 and 14.3 acres, respectively.

In accordance with 40 CFR §257 Appendix III and IV, the list of constituents for monitoring at SCES includes 18 inorganic compounds, total dissolved solids, radium-226, and radium-228. Currently, all monitoring wells are sampled and analyzed for 40 CFR §257 Appendix III constituents, in accordance with 40 CFR §257.94(a).

December 2019 Boron Detection

Boron was detected in MW-3 at a concentration of 1.26 mg/L during the December 2019 semiannual groundwater monitoring event.



Naturally Occurring Boron in Texas Soils

The Texas Commission on Environmental Quality (TCEQ) Texas-Specific Soil Background Concentration (TSBC) for boron is 30 mg/kg (equivalent mg/L) in soil (see attached TCEQ TSBC guidance). Note that the naturally-occurring median boron concentration expected in Texas soils is much greater than the concentration that is the subject of this ASD, detected in groundwater on December 10, 2019.

Statistical Analysis

Initial statistical analysis of boron in MW-3 included the use of a non-parametric prediction limit, using background data collected from MW-3. This test is appropriate because the background data pool for boron in MW-3 is non-normally distributed. Therefore, the intrawell statistical limit is represented as the highest of the eight background values from boron in MW-3 (see "Intrawell Limit" in Table 1).

Since the December 2019 laboratory result for boron in MW-3 exceeded its respective intrawell limit, additional statistical evaluation was performed in accordance with 40 CFR §257.94(e)(2). This additional analysis consisted of calculating an interwell parametric prediction limit (see "Interwell Limit" in Table 1 and attachments). This test is commonly used to provide a comparison between a detection in a downgradient monitoring well and a statistical limit derived from background data from one or more upgradient monitoring wells. If the detection falls below the interwell statistical limit, this is evidence that the detection is representative of background data.

Table 1 - December 2019 Unconfirmed SSIs (mg/L)

MW- ID	Constituent	Lab Result	Intrawell Limit	Interwell Limit
MW-3	Boron	1.26	1.2	4.268

Conclusion

As a result of this analysis comparing upgradient to downgradient data, the interwell statistical limit is higher than the December 2019 laboratory result for boron in MW-3. Attached are the interwell statistical graph and data, demonstrating the comparison between the upgradient and downgradient wells. The detection appears to be coming from a non-landfill, upgradient source, so no further action is recommended. The detection is most likely a naturally-derived component of the site geology, which can result in a natural variation in groundwater quality. The detected concentration is consistent with expected naturally-occurring boron concentrations in regional groundwater.

Closing

SCS recommends that the facility remain in detection monitoring, in accordance with 40 CFR §257.94, as these ASDs satisfy the 90-day demonstration period requirement outlined in 40 CFR §257.94(e)(2). Please contact Jim Lawrence at (817) 358-6106 if you have comments or require additional information.

Sincerely,

Tyson Milbrand Staff Professional SCS ENGINEERS

TBPE Registration No. F-3407

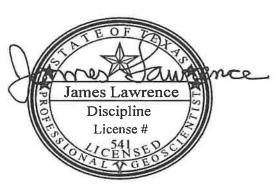
James Lawrence, P.G.

Project Director SCS ENGINEERS

Attachments:

Interwell Statistical Graph and Data

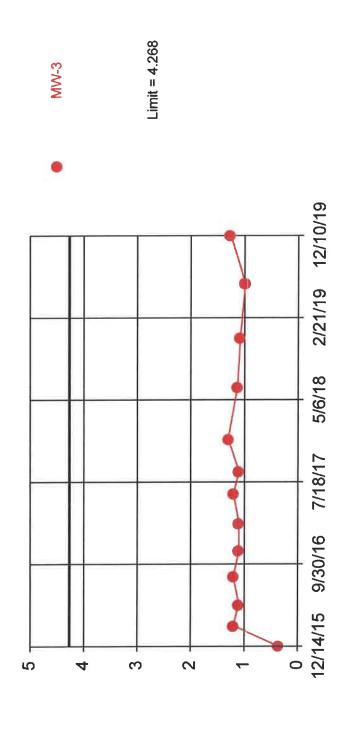
TCEQ Texas-Specific Soil Background Concentrations Guidance



1.31.2020

Within Limit

Prediction Limit Interwell Parametric



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Background Data Summary: Mean=3.249, Std. Dev.=0.5509, n=13. Normality test: Shapiro Wilk @alpha = 0.05, calculated = 0.8952, critical = 0.866. Report alpha = 0.05. Most recent point compared to limit.

Constituent: Boron Analysis Run 1/21/2020 12:23 PM

Data: Sandy Creek GWdata (Sanitas)_1.21.2020 Client: Sandy Creek Sandy Creek Energy Station

Prediction Limit

Constituent: Boron (mg/L) Analysis Run 1/21/2020 12:24 PM

	Date of the A	
	BW-1 (bg)	MW-3
12/14/2015	1.8	0.35
2/25/2016	3.5	1.2
5/11/2016	4	1.1
8/16/2016	3.7	1.2
11/17/2016	2.8	1.1
2/23/2017	3.1	1.1
6/7/2017	3.8	1.2
8/24/2017	3.4	1.1
12/20/2017	3.5	1.3
6/21/2018	3.31	1.13
12/13/2018	3.25	1.08
6/24/2019	3.1	0.99
12/10/2019	2.98	1.26

Non-Parametric ANOVA

Constituent: Boron Analysis Run 1/21/2020 12:23 PM

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1.21.2020

For observations made between 12/14/2015 and 12/10/2019, the non-parametric analysis of variance test Indicates a DIFFERENCE between the medians of the groups tested at the 5% significance level. Because the calculated Kruskal-Wallis statistic is greater than the Chi-squared value, we conclude that at least one group has a significantly different median concentration of this constituent when compared to another group.

Calculated Kruskal-Wallis statistic = 18.88

Tabulated Chi-Squared value = 3.841 with 1 degree of freedom at the 5% significance level.

There were 4 groups of ties in the data, consequently the Kruskal-Wallis statistic (H) was adjusted. The adjusted statistic (H') was utilized to determine if the medians were equal.

Kruskal-Wallis statistic (H) = 18.78

Adjusted Kruskal-Wallis statistic (H') = 18.88

The contrast test was performed to determine if any compliance group concentration was significantly higher than the background concentration. The contrast test indicates statistical significance in none of the compliance wells.

Contrast table:

Well Difference Contrast Significant? MW-3 -13 4.932 No

The critical (contrast) value was computed with 1 degree of freedom and a 5% error level for each well comparison. (Note: In this case, with Anova indicating differences that are not reflected in the contrast test, It should be concluded that it is the median of the Background data which is significantly higher.)

Non-parametric test used in lieu of parametric anova because the Shapiro Wilk normality test showed the residuals to be non-normal at the 0.01 alpha level.

Non-Parametric ANOVA

Constituent: Boron (mg/L) Analysis Run 1/21/2020 12:23 PM

Sandy Creek Energy Station Client: Sandy Creek Data: Sandy Creek GWdata (Sanitas)_1,21,2020

	BW-1 (bg)	MW-3
12/14/2015	1.8	0.35
2/25/2016	3.5	1.2
5/11/2016	4	1.1
8/16/2016	3.7	1.2
11/17/2016	2.8	1.1
2/23/2017	3.1	1:1
6/7/2017	3.8	1.2
8/24/2017	3.4	1:1
12/20/2017	3.5	1.3
6/21/2018	3 31	1.13
12/13/2018	3.25	1.08
6/24/2019	3.1	0.99
12/10/2019	2 98	1.26

Texas-Speci millig	fic Soil Background Concentrations grams per kilogram (mg/kg) ¹
Metal	Median Background Concentration (mg/kg)
Aluminum	30,000
Antimony	1
Arsenic	5.9
Barium	300
Beryllium	1.5
Boron	30
Total Chromium	30
Cobalt	7
Copper	15
Fluoride	190
Iron	15,000
Lead	15
Manganese	300
Mercury	0.04
Nickel	10
Selenium	0.3
Strontium	100
Tin	0.9
Titanium	2,000
Thorium	9.3
Vanadium	50
Zinc	30

¹ Source: "Background Geochemistry of Some Rocks, Soils, Plants, and Vegetables in the Conterminous United States", by Jon J. Connor, Hansford T. Shacklette, et al., Geological Survey Professional Paper 574-F, US Geological Survey.